

**Daily Well History - Interim**

Instructions: This form is used during drilling or workover operations. If testing, coring, or perforating, show formation name in describing work performed. Number all drill stem tests sequentially. Attach description of all cores. Work performed by Producing Section will be reported on "Interim" sheets until final completion. Report official or representative test on "Final" form. (1) Submit "Interim" sheets when filled out but not less frequently than every 30 days, or (2) on Wednesday of the week in which oil string is set. Submit weekly for workovers and following setting of oil string until completion.

District <b>WESTERN</b>	County or Parish <b>COLUMBIA</b>	State <b>OREGON</b>
Field <b>MIST</b>	Lease or Unit <b>WILDCAT</b>	Well no. <b>12-15-64</b>
Date and depth as of 8:00 a.m.	Complete record for each day while drilling or workover in progress	

Ran 62 jts 3-1/2" 9.3# J-55 EUE 8rd casing. Shoe @ 1950'. Mix & pump 190 sx "G" + 5% KCL + 1% Halad 322 @ 16.4 ppg F/B 188 sx "G" + 5% KCL + 1% Halad 322 + 0.2% Super CBL @ 16.8 ppg. Bumped plug w/ 500 psi over. Plug held. CIP @ 0816 hrs 8/25/88. WOC. Set slips. ND BOPE. NU tree and test to 1500 psi. Release rig @ 1500 hrs 8/25/88.

**WORKOVER**

1  
9-12-88

CFW #12-15-64 (C.C., OR) Otis Swab Unit/Atlas WL Unit - Perf  
TD: 1950' (3-1/2" @ 1950')

MIRU Otis Swab Unit. RU flow line. Swab to 700'. RD Otis. RU Atlas. RIH w/ 2-1/8" Jumbo Jet III perf gun. Perf w/4JSPF: 1440'-1442'; 1426'-1428' in two runs. Pressure increased to 140 psi. RIH w/ gun as above and perf 1380'-1384' 4JSPF in one run. RD Atlas. Flowed well as follows on 18/64" choke - 335 psi; rate= 930 MCF/D. FSICP= 353 psi. RD flowline & test equipment.

The above is correct

Signature <i>A. D. Jatta</i>	Date <i>11/14/88</i>	Title <b>DISTRICT DRILLING ENGINEER</b>
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For form preparation and distribution see Procedures Manual Section 10, Drilling, Pages 86 and 87