Western Atlas International

Houston, Texas

BHC Acoustilog® Gamma Ray

Company: [illegible]

Well: [illegible]

Field: [illegible]

County: [illegible] State: [illegible]

Location: [illegible]

Permanent Datum: [illegible] Elev.:

Log Measured From: [illegible] Above Permanent Datum

Drilling Measured From: [illegible]

Run No.	[illegible]	[illegible]	[illegible]
Depth Driller	[illegible]	[illegible]	[illegible]
Depth Logger	[illegible]	[illegible]	[illegible]
Bottom Logged Interval	[illegible]	[illegible]	[illegible]
Top Logged Interval	[illegible]	[illegible]	[illegible]
Type Fluid in Hole	[illegible]	[illegible]	[illegible]
Salinity, PPM Cl	[illegible]	[illegible]	[illegible]
Density / Viscosity	[illegible]	[illegible]	[illegible]
pH / Fluid Loss	[illegible]	[illegible]	[illegible]
Source of Sample	[illegible]	[illegible]	[illegible]
Rm @ Meas. Temp.	[illegible]	[illegible]	[illegible]
Rmf @ Meas. Temp.	[illegible]	[illegible]	[illegible]
Rmc @ Meas. Temp.	[illegible]	[illegible]	[illegible]
Source Rmf / Rmc	[illegible]	[illegible]	[illegible]
Rm @ BHT	[illegible]	[illegible]	[illegible]
Time Since Circulation	[illegible]	[illegible]	[illegible]
Max. Rec. Temp.	[illegible]	[illegible]	[illegible]
Equipment Number	[illegible]	[illegible]	[illegible]
Location	[illegible]	[illegible]	[illegible]
Recorded By	[illegible]	[illegible]	[illegible]
Witnessed By	[illegible]	[illegible]	[illegible]

Run No. [illegible] Bit Size [illegible] Type Fluid [illegible] Fluid Loss [illegible] Source of Sample [illegible] Rm @ Meas. Temp. [illegible] Rmf @ Meas. Temp. [illegible] Rmc @ Meas. Temp. [illegible] Source Rmf / Rmc [illegible] Rm @ BHT [illegible] Time Since Circulation [illegible] Max. Rec. Temp. [illegible] Equipment Number [illegible] Location [illegible] Recorded By [illegible] Witnessed By [illegible]

Run No.	Bit	From	To	Size	Wt.	Grade	Type Joint	Top	Bottom
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

Run No.	Tool Type	Type Fluid in Hole	Density	Viscosity	Fluid Loss	Max. Rec. Temp.	Time Since Circ.	Time on Bottom	Unit No.	Location
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

FOLD HERE

IN PRINTING ENTIRE/PORTIONS OF LOG, DAR ELECTRONICS MAY CHANGE AS NECESSARY TO FIT OF TRACK SIZES. ACCURACY, RESOLUTION AND REPEATABILITY OF LOGS MAY BE AFFECTED BY BOREHOLE AND FORMATION CONDITIONS, ELECTRICAL OR OTHER INTERFERENCES FROM ELECTRICAL OR OTHER EQUIPMENT IN THE AREA. ACCURACY OR CORRECTNESS OF DEPTH MEASUREMENTS MADE BY WIRELINE MEASURING DEVICES MAY BE AFFECTED BY CABLE STRETCH, SLIPPAGE ON DRUM, ETC. NO REPRESENTATION IS MADE AS TO THE PRODUCTIVITY OF ANY FORMATION OR THE CONDITION OF THE HOLE OR CASING. THE INTERPRETATION OF LOGS IS THE OPINION OF QUALIFIED PERSONNEL BASED ON EXPERIENCE AND JUDGEMENT BUT NOT INFALLIBLE AND THE COMPANY ASSUMES NO RESPONSIBILITY FOR ANY INTERPRETATION MADE BY ITS PERSONNEL. THE USE OF THIS TOOL CONSTITUTES ACCEPTANCE OF THE ABOVE CONDITIONS.

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ATLAS WIRELINE SERVICES

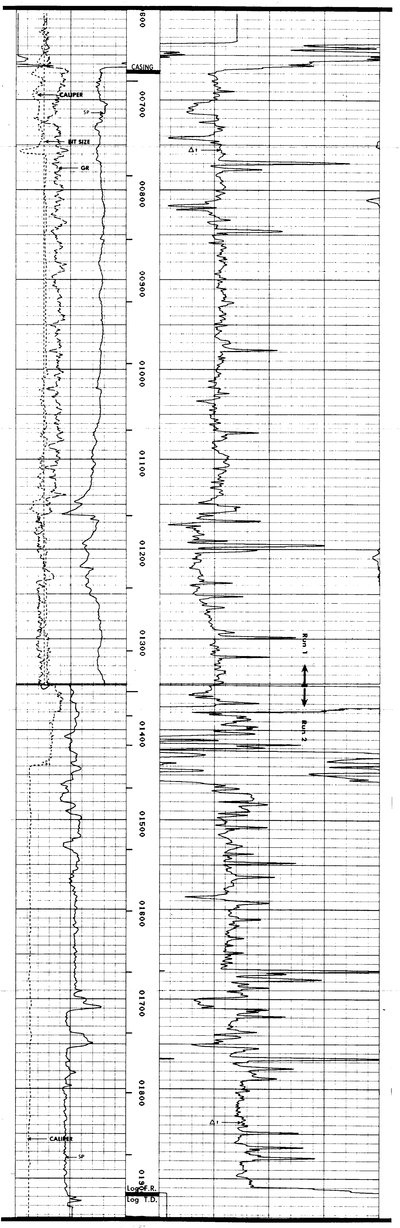
A Western Atlas International Company

RT MARKS RUN (1)

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	DIFL	33364	1503	FREE
1	1	GR	tc6414	1501	CENT
1	1	CAL	7178738	4201	VYAX
1	1	SL	7178738	4201	CENT

RT MARKS RUN (2)

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
2	2	DIFL	33364	1503	FREE
2	2	GR	tc6414	1501	CENT
2	2	CAL	7178738	4201	VYAX
2	2	SL	7178738	4201	CENT