

STATE OF OREGON  
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES  
1069 State Office Building      Portland 1, Oregon

HISTORY OF OIL OR GAS WELL  
(Submit in duplicate)

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Operator Diamond Shamrock Corporation      Field Wildcat  
Well No. Clatsop County 33-11      , Sec. 11      , T. 6N      R. 6W      W.B. & M.  
Date October 26, 1983      Signed *John C. Schindler*  
Title Sr. Drilling Engineer  
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date

5-22-83 Spudded well at 4:30 P.M. Drilling with 13 1/2" bit from surface to a depth of  
to 1,023' KB.  
5-24-83

5-25-83 Ran 24 jts of 9 5/8", 36.0#, K-55, ST&C casing. Landed casing at 1,004' KB and  
cemented with 750 sxs cement. Tested surface casing and surface equipment to  
1500 psi, held OK. Drilled cement from 965' KB to 1,023' KB with 8 3/4" bit.

5-26-83 Drilled new hole from under surface pipe to a T.D. of 4,223' KB in a total of 120 3/4  
to rotating hours. This well utilized a Potassium Chloride mud system in order to  
6-1-83 alleviate the problem of hydrating shales. The only tight spot in the well was from  
2,000' KB to 2,300' KB.

6-1-83 Logging well with Schlumberger running the following logs:  
to  
6-2-83 Continuous Dipmeter  
FDC/CNL/NGT 5"  
Dual Induction SFL 2" & 5"  
Natural GR Spectroscopy 2" & 5"  
Compensated Sonic Log 2" & 5"

6-2-83 Plugged well setting cement plugs as follows:  
to  
6-3-83 50 sxs cement from 3,900' to 4,000'  
100 sxs cement from 920' to 1,120'  
25 sxs cement at surface

Rig released at 11 P.M. (PST)