Crown Zellerbach 02

FIELD PRINT

Welex

F-LOG

COMPANY ____ WELL ____ FIELD ____ County ____ State ____

COMPANY REICHHOLD ENERGY CORP.

WELL NNG - CZ NO 2

FIELD PITTSBURG PROSPECT

COUNTY COLUMBIA STATE OREGON

Location FROM W/4 CORNER 159'S & 427'E WB & M

Sec. 8 Twp 4N Rge 3W

Other Services:
IEL-L
CAVL
DIP

Permanent Datum GL Elev. 675'
Log Measured From K.B. OR 14' Ft. Above Perm. Datum
Drilling Measured From K.B.

Elev.: K.B. 689'
D.F.
G.L. 675'

Date 10-30-75	10-30-75			
Run No.	ONE			
Depth—Driller	5805'			
Depth—Welex	5806'			
Btm. Log Inter.	5798'			
Top Log Inter.	565'			
Casing—Driller	9 5/8 @ 565'	@	@	@
Casing—Welex	564'			
Bit Size	8 3/4			
Type Fluid in Hole	LIGNC SULFATE			
Dens. | Visc.	79 | 56	|	|	|
pH | Fluid Loss	10. | 15.8 ml	| ml	| ml	| ml
Source of Sample	CIRC.			
R_m @ Meas.Temp.	1.22 @ 119 °F	@ °F	@ °F	@ °F
R_{mf} @ Meas.Temp.	1.16 @ 62 °F	@ °F	@ °F	@ °F
R_{mc} @ Meas.Temp.	2.44 @ 64 °F	@ °F	@ °F	@ °F
Source R_{mf} R_{mc}	MEASURED	|	|	|
R_m @ BHT	@ °F	@ °F	@ °F	@ °F
Time Since Circ.	6 HRS.			
Max. Rec. Temp.	°F @	°F @	°F @	°F @
Equip. | Location	8586 | WOLD	|	|	|
Recorded By	MR. FRANKLIN			
Witnessed By	MR. BREWER			

Fold Here

Service Ticket No. Remarks: ____

Change in Mud Type or Additional Samples

Date | Sample No.	|	|
Depth—Driller		
Type Fluid in Hole		
Dens. | Visc.	|	|
ph | Fluid Loss	| ml	|
Source of Sample		
R_m @ Meas.Temp.	@ °F	@ °F
R_{mf} @ Meas.Temp.	@ °F	@ °F
R_{mc} @ Meas.Temp.	@ °F	@ °F
Source: R_{mf} | R_{mc}	|	|
R_m @ BHT	@ °F	@ °F
R_{mf} BHT	@ °F	@ °F
R_{mc} BHT	@ °F	@ °F

SCALE CHANGES

Type Log	Depth	Scale Up Hole	Scale Down Hole

EQUIPMENT DATA

Run No.	Tool Type and No.	Pad Type	Tool Position	Other
ONE	CAVL 15062		CENT.	

Welex does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Welex personnel or which may appear on the log or in any other form. Any user of such data, interpretations, conversions, or recommendations agrees that Welex is not responsible, except where due to gross negligence or wilful misconduct, for any loss, damages, or expenses resulting from the use thereof.

5" = 100'

GAMMA
API Gamma Ray Units

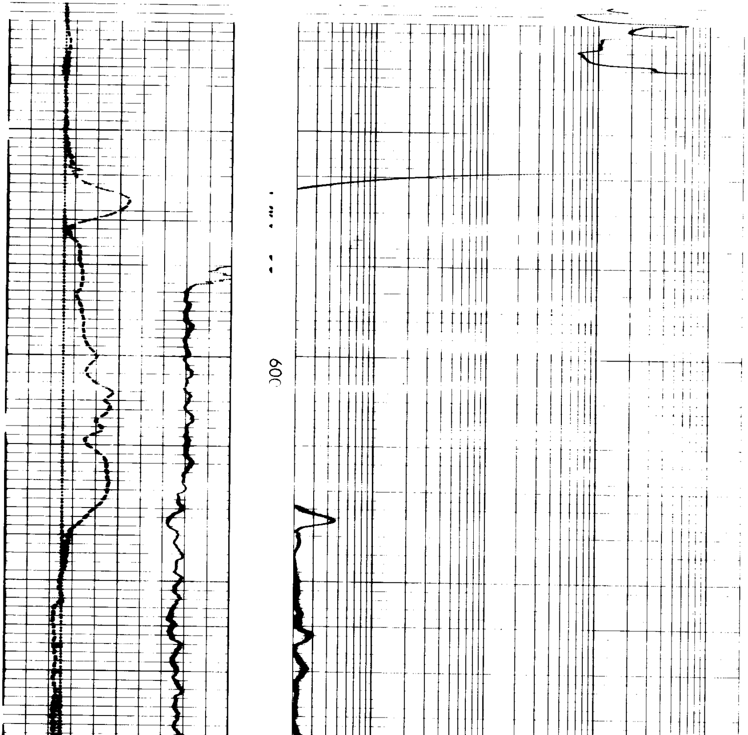
CALIPER
Average Diameter Inches

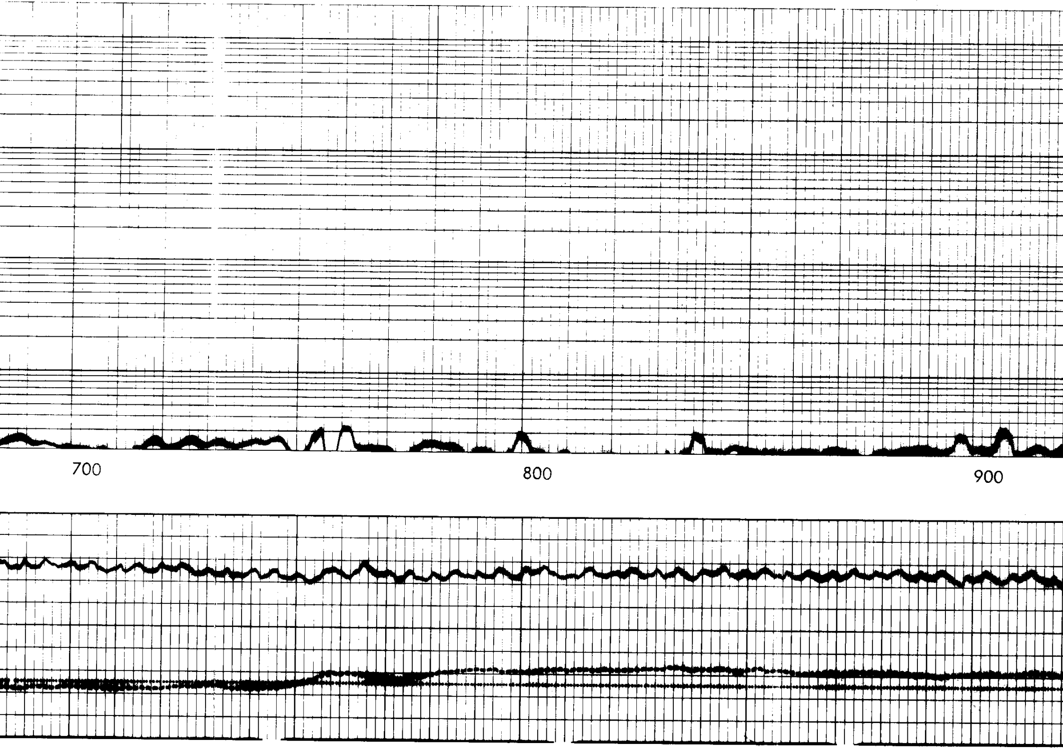
6" 12"

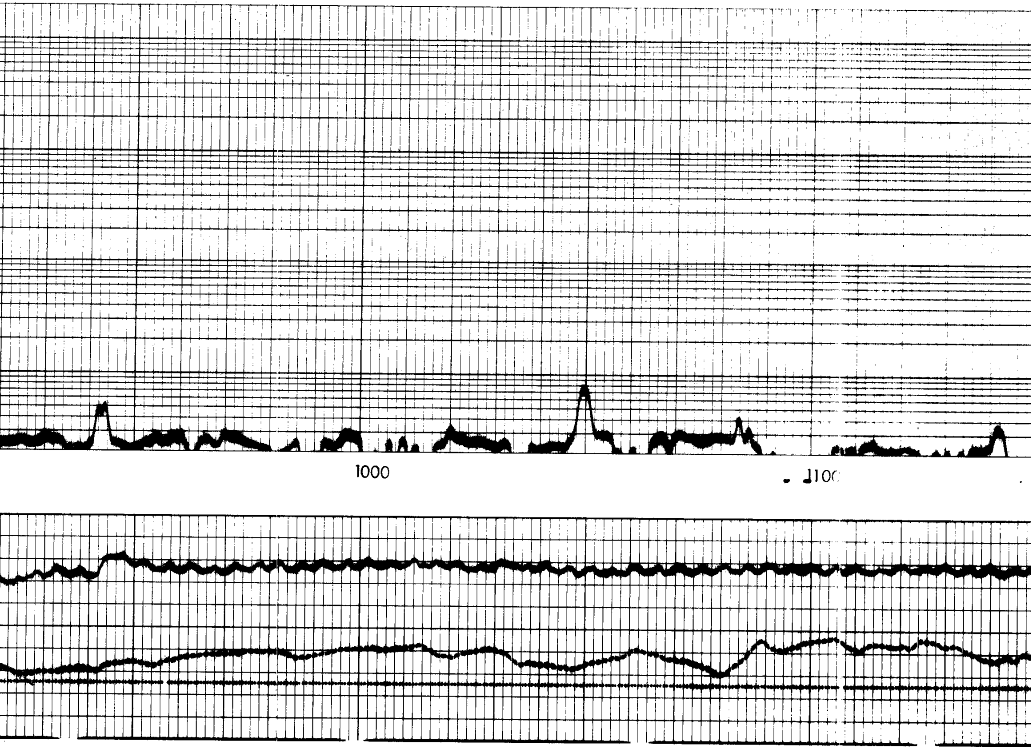
$F = \frac{0.81}{\phi^2}$

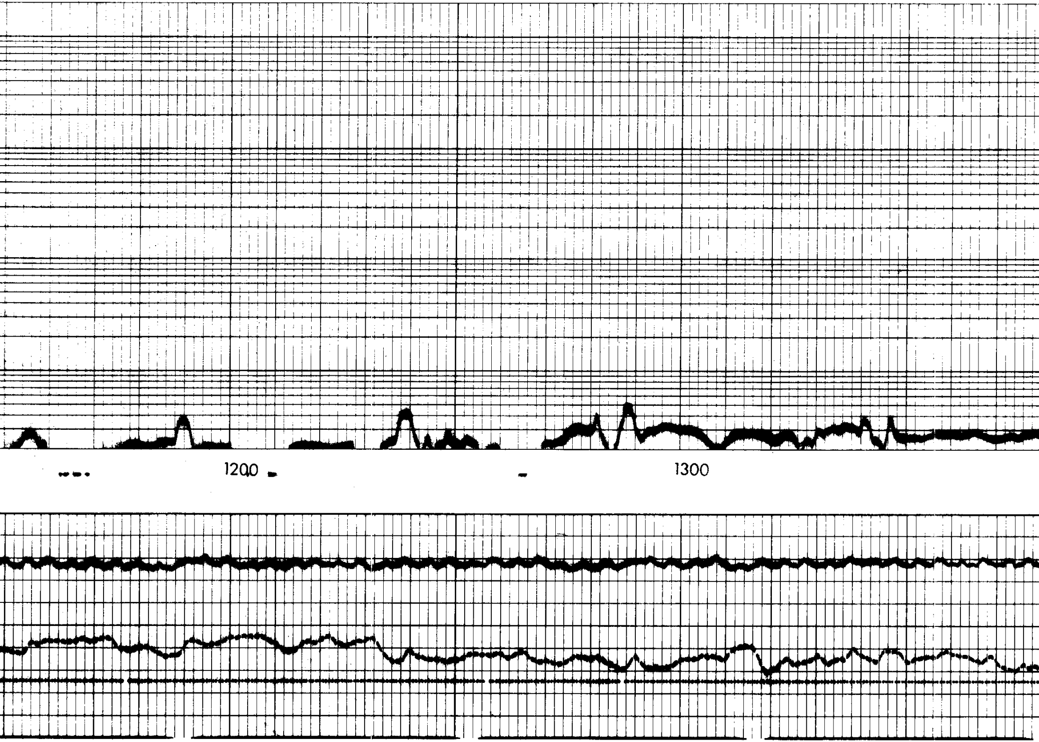
FORMATION FACTOR

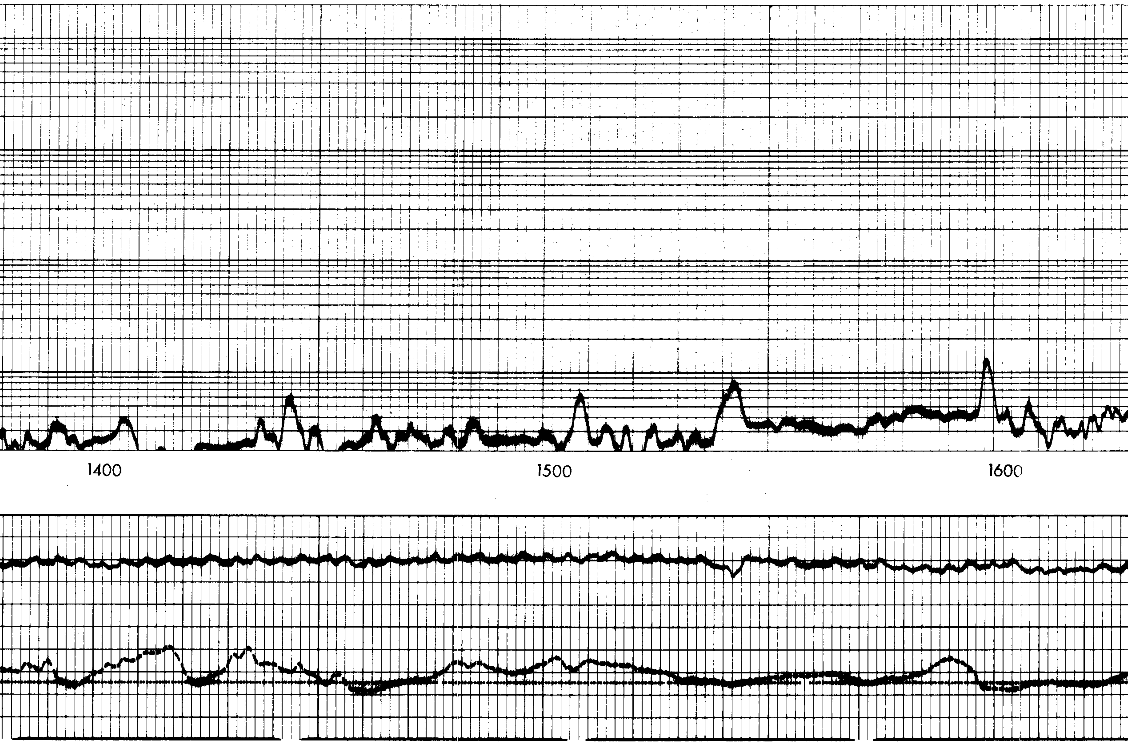
2 10 100 1000 10,000

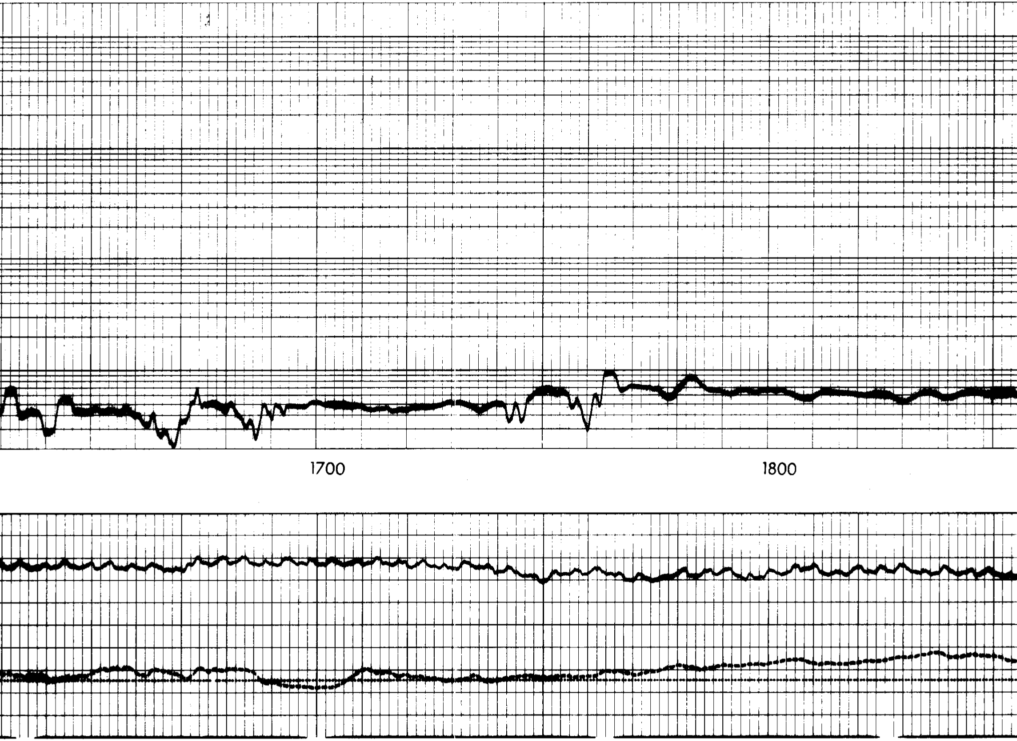


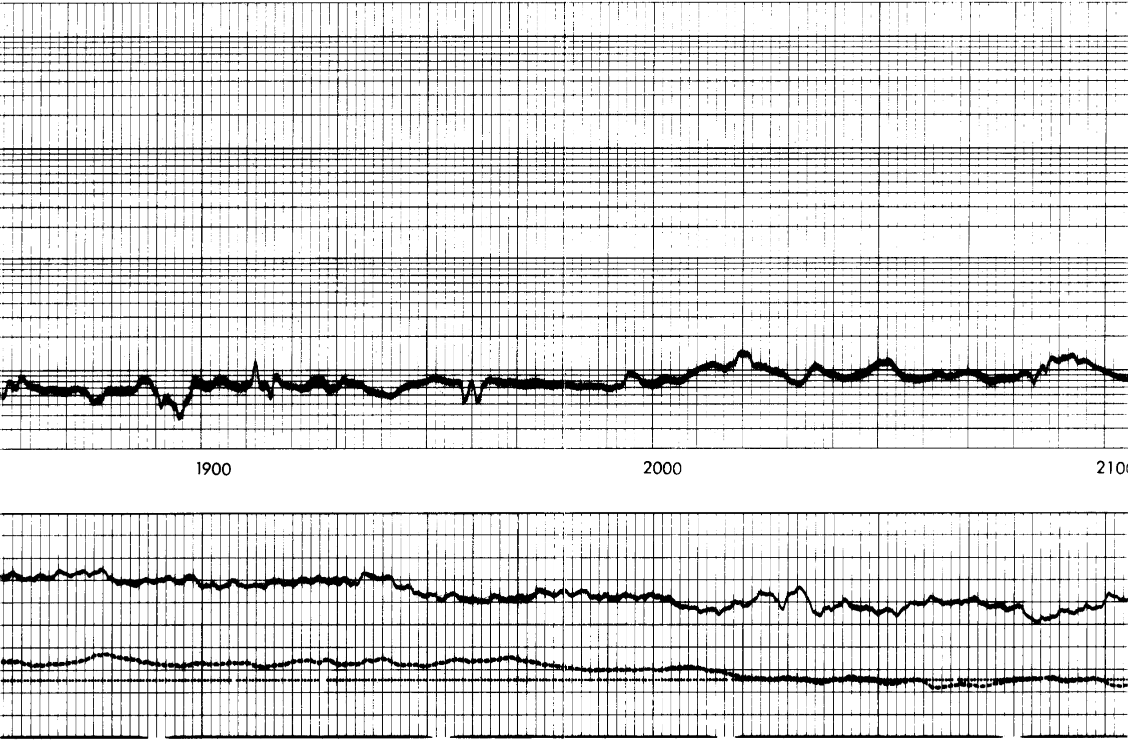


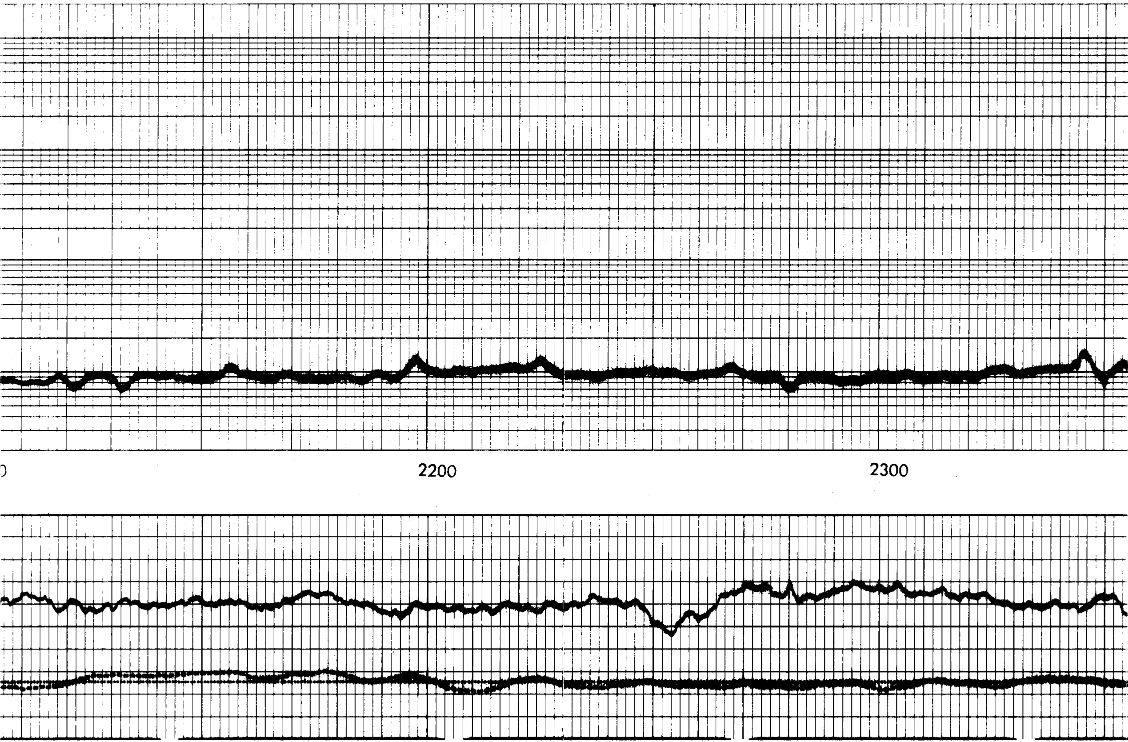


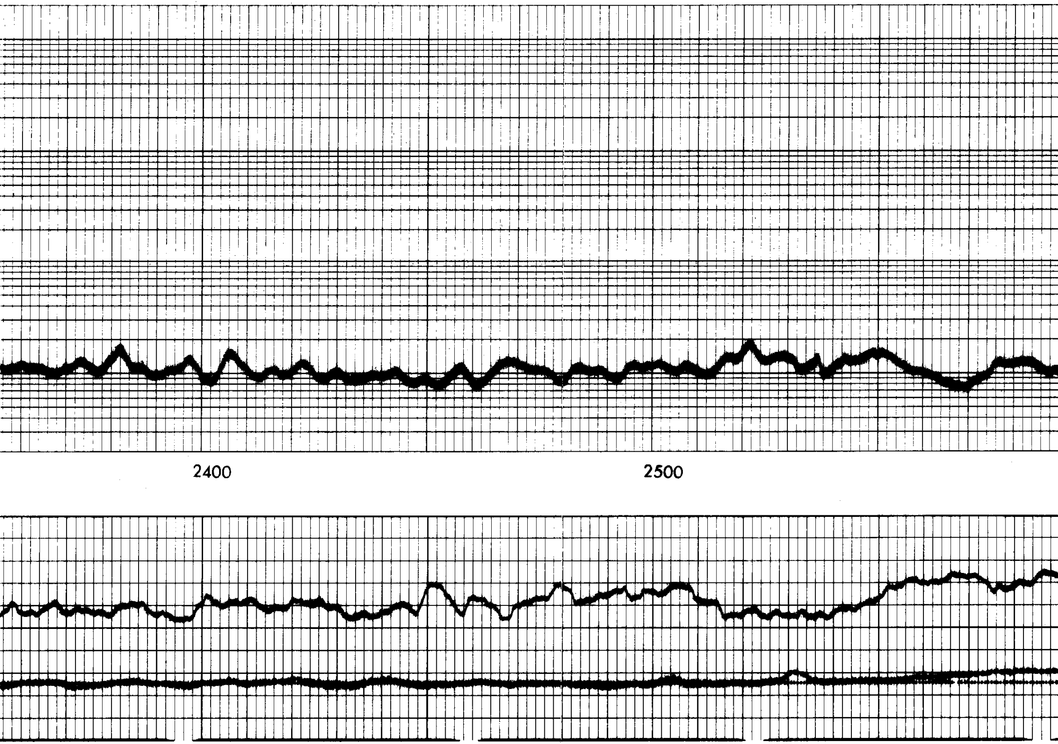


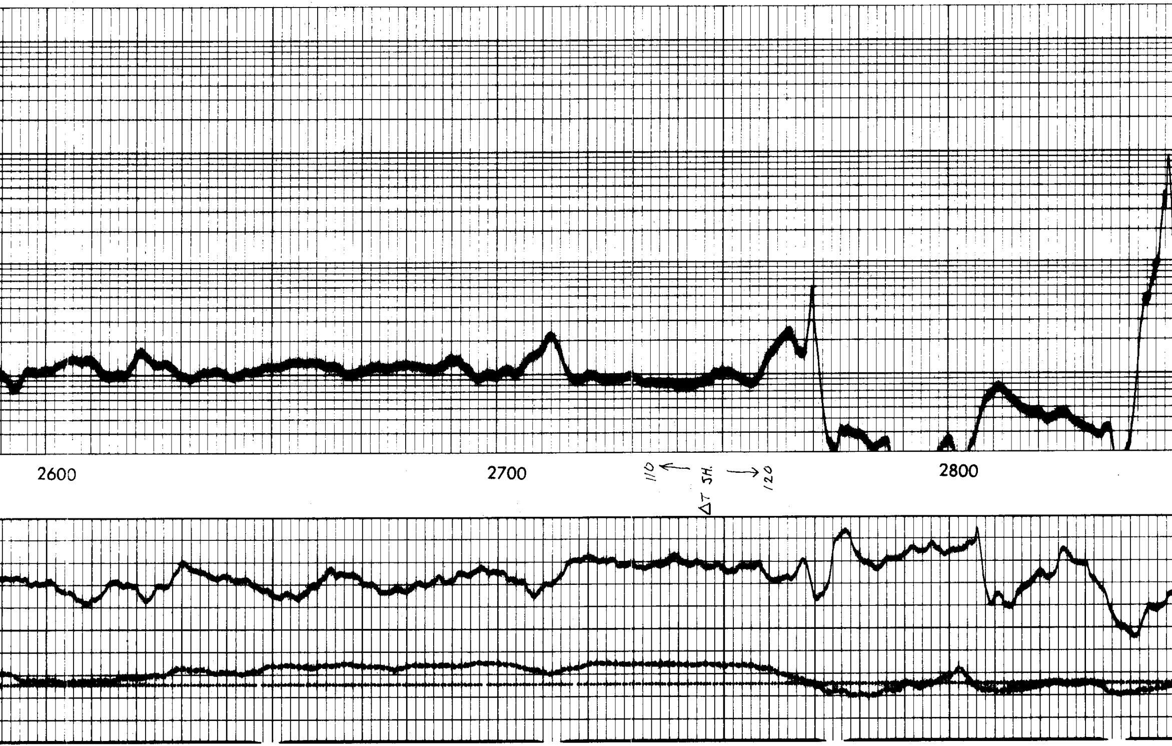


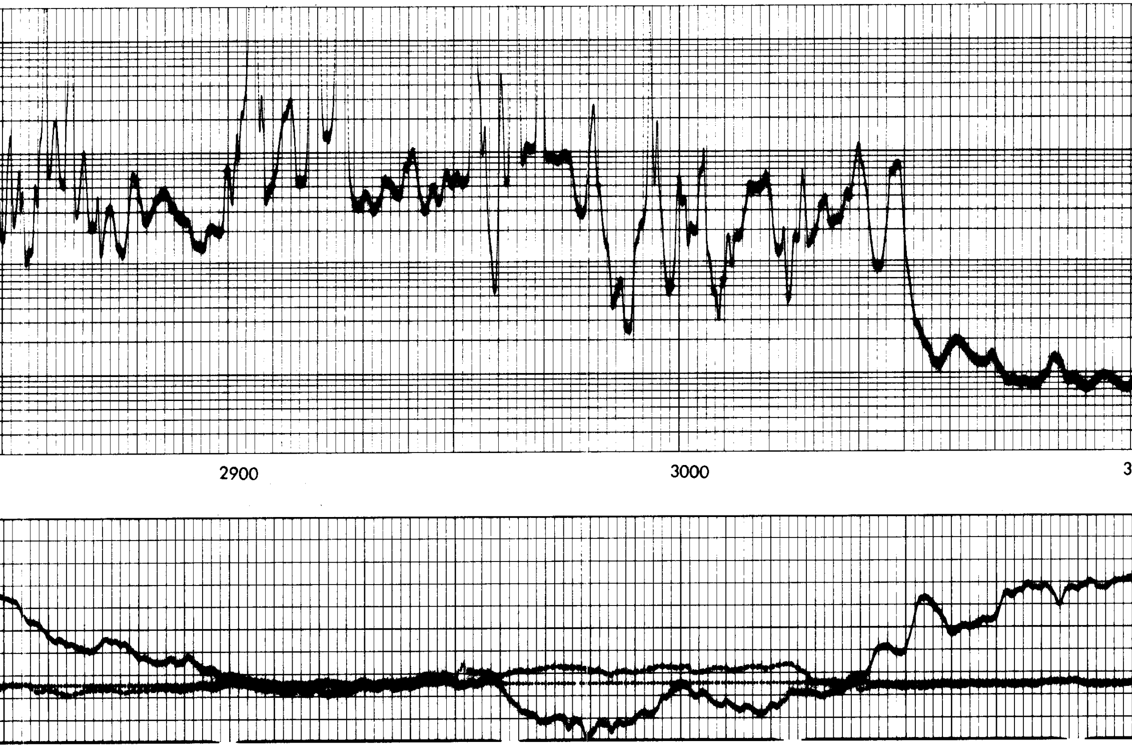


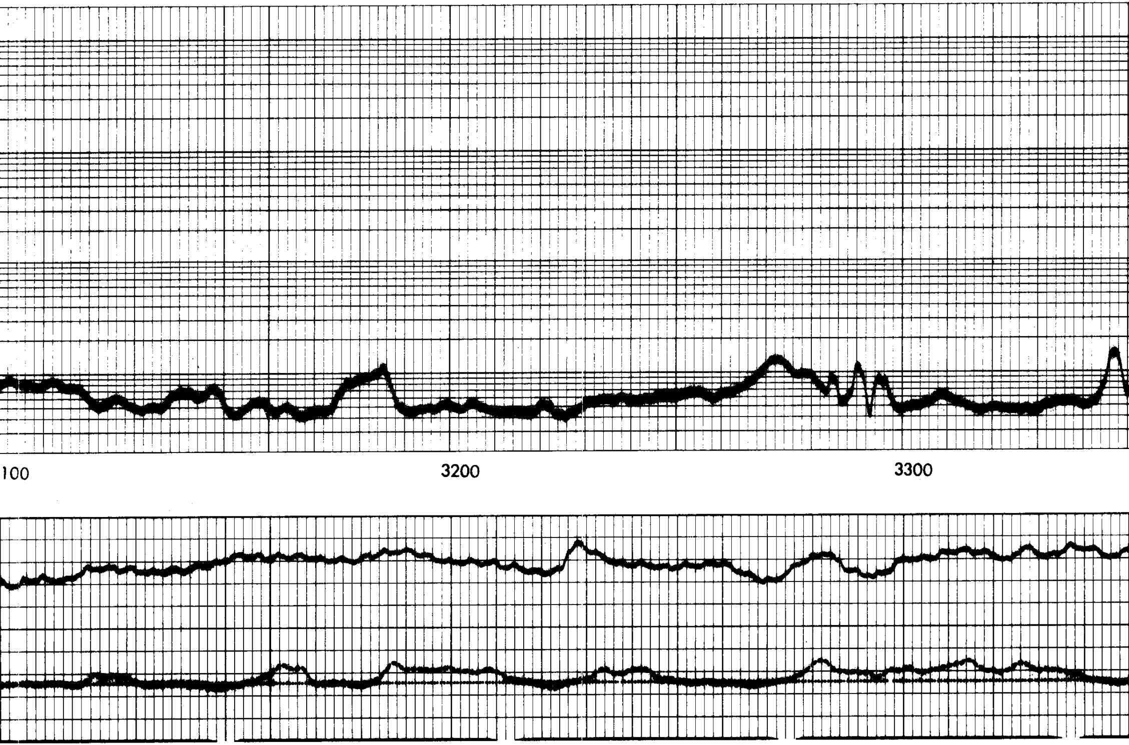


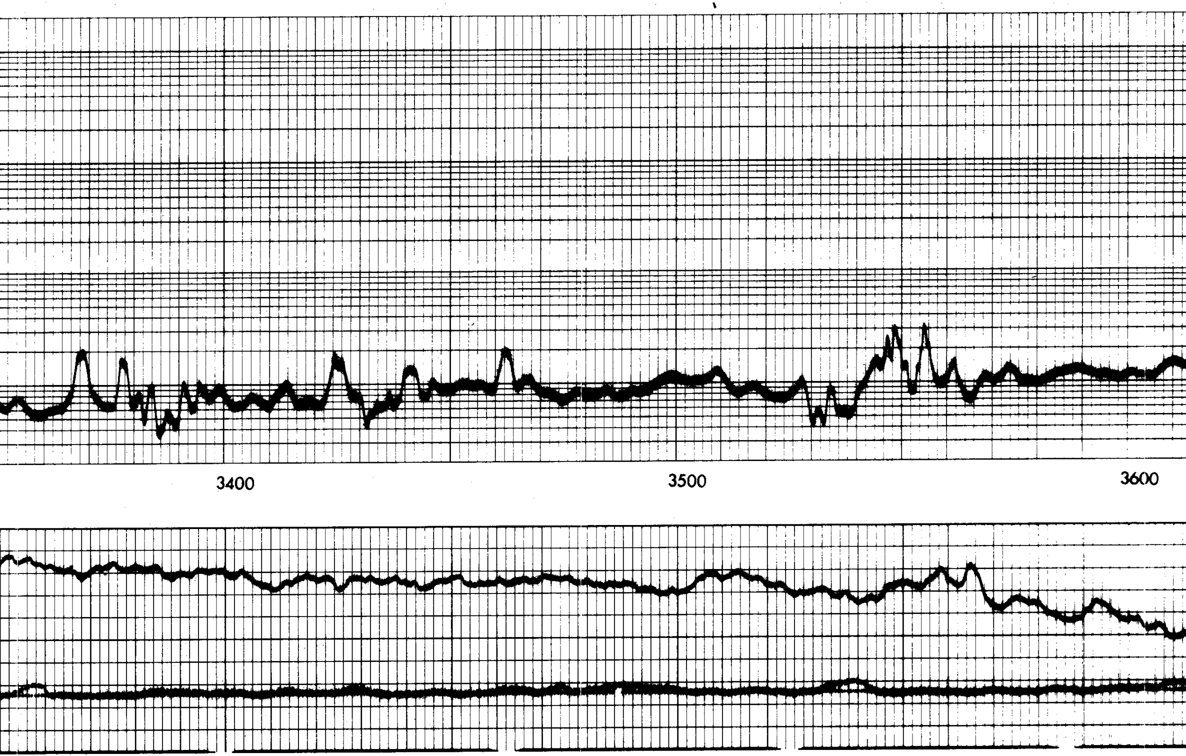


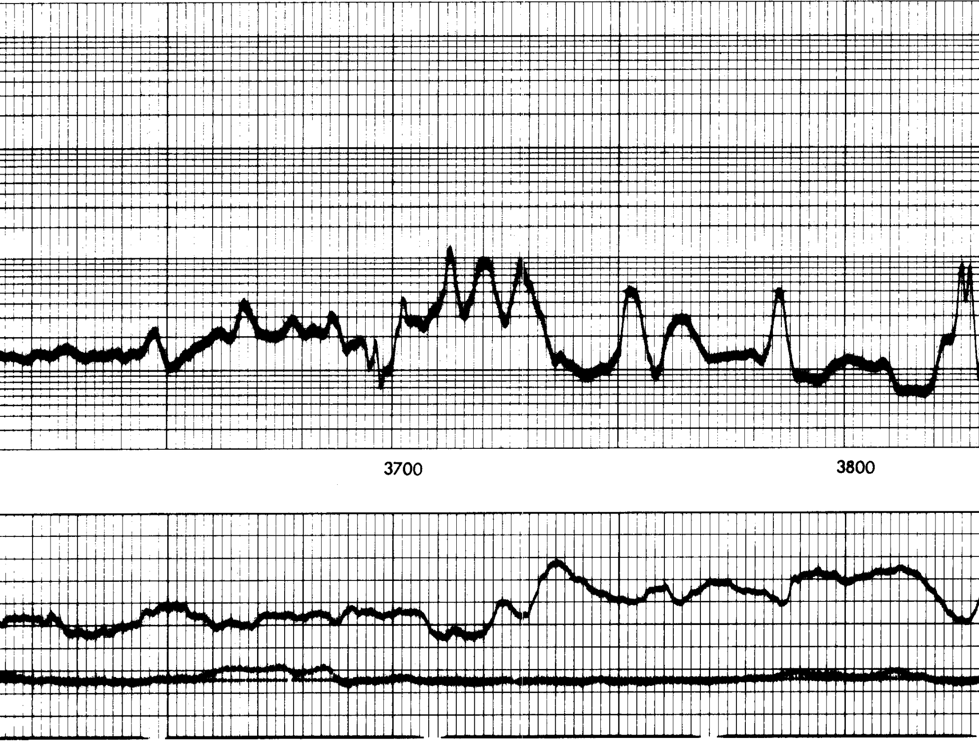


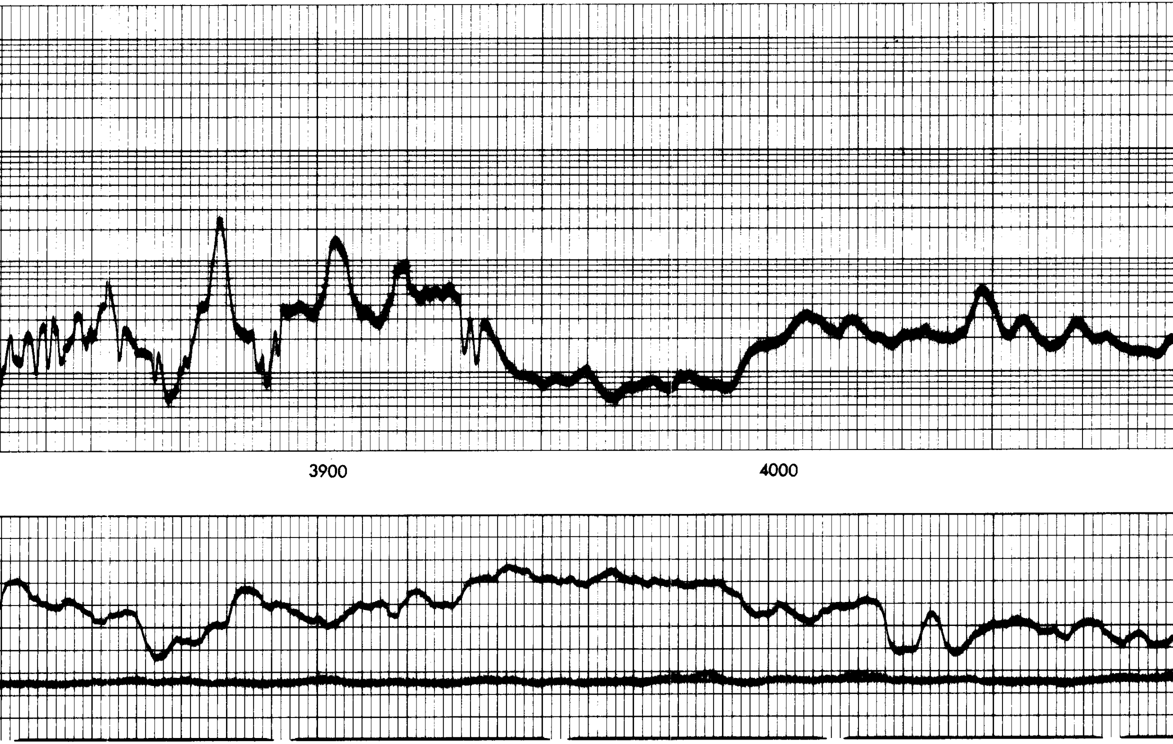


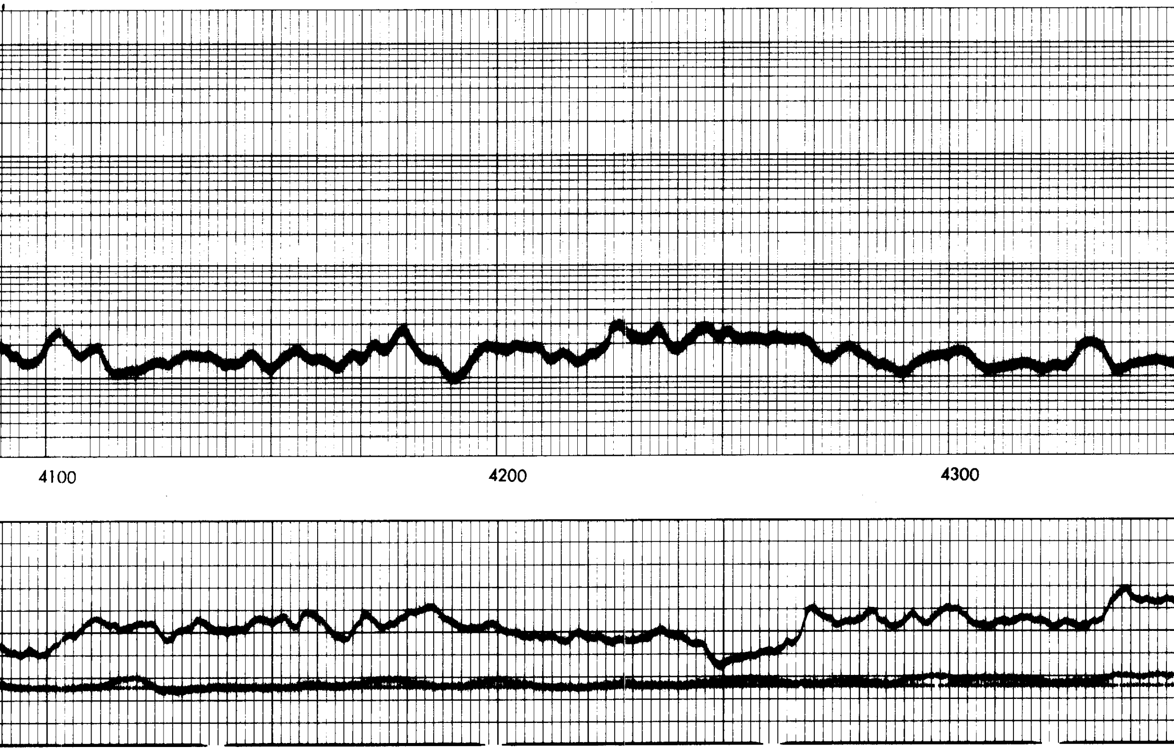


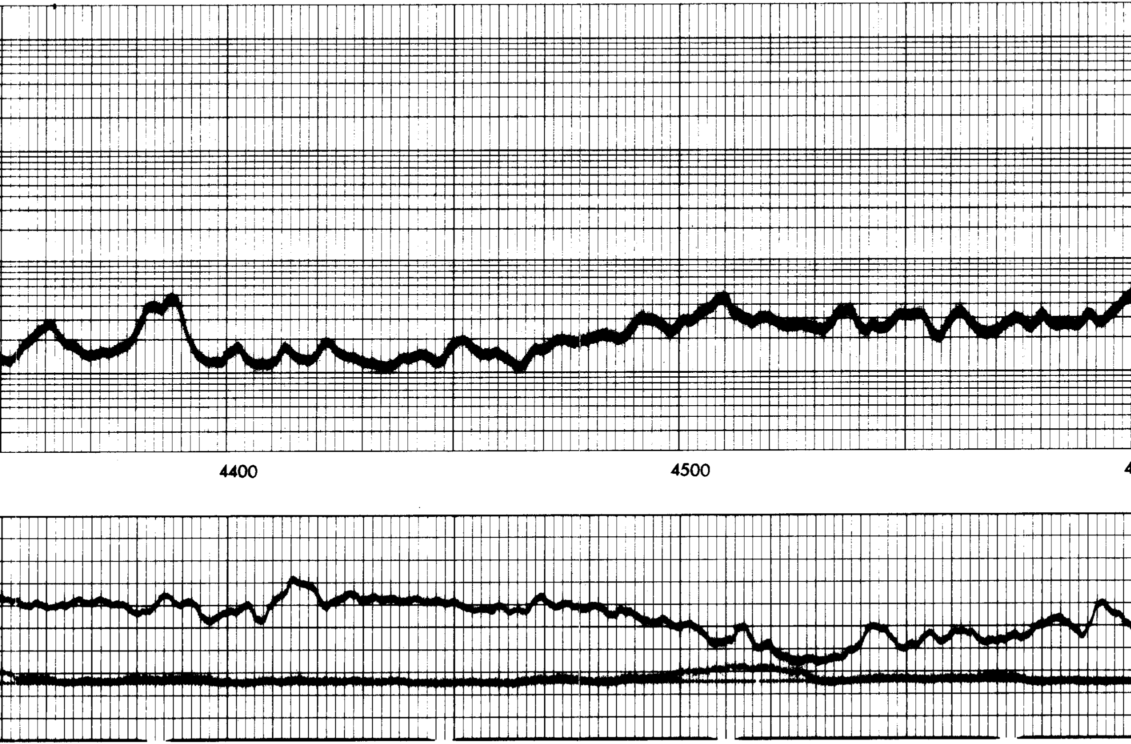


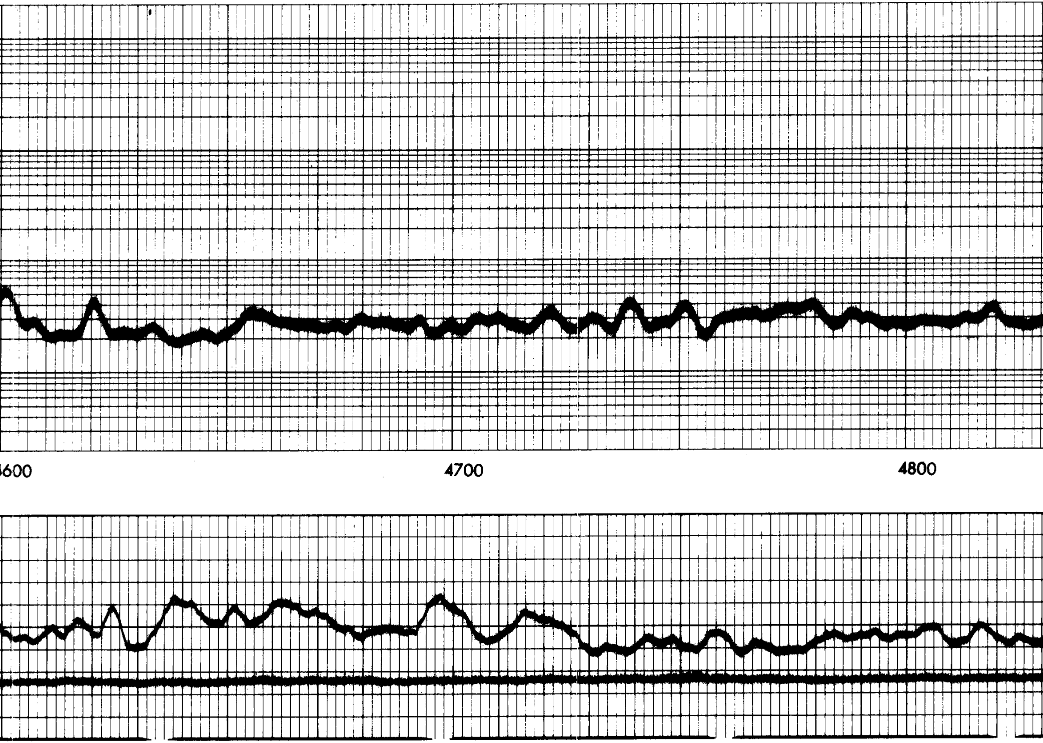


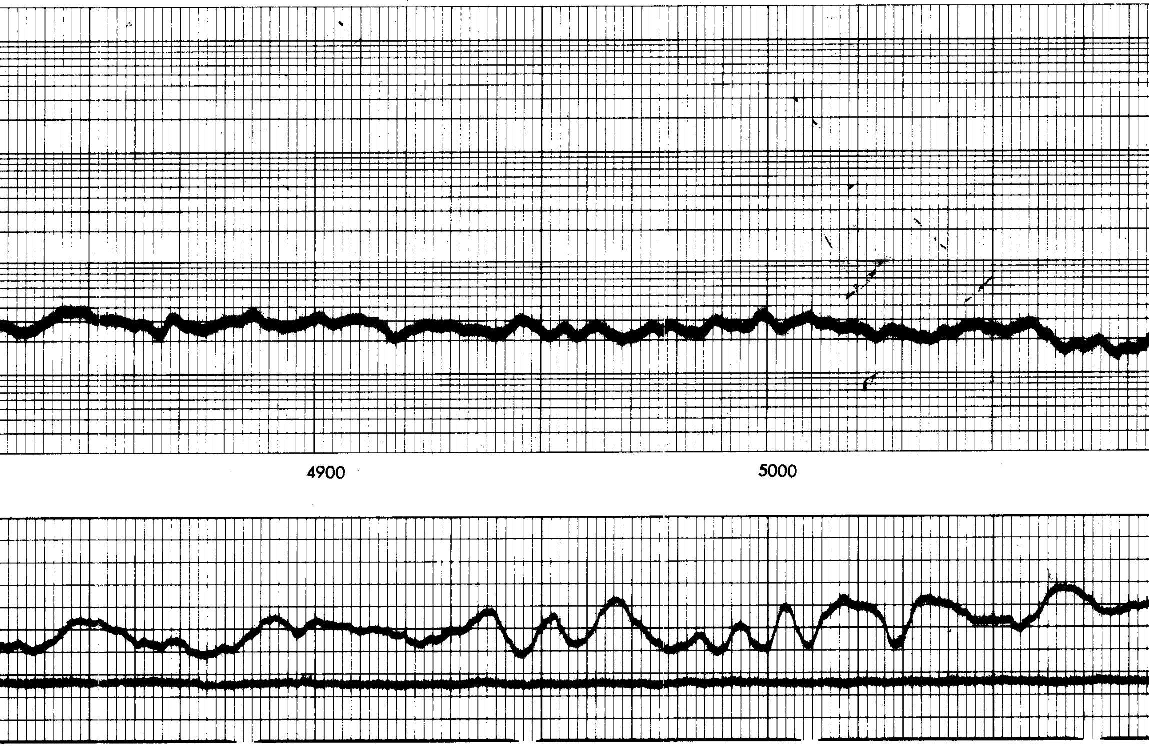


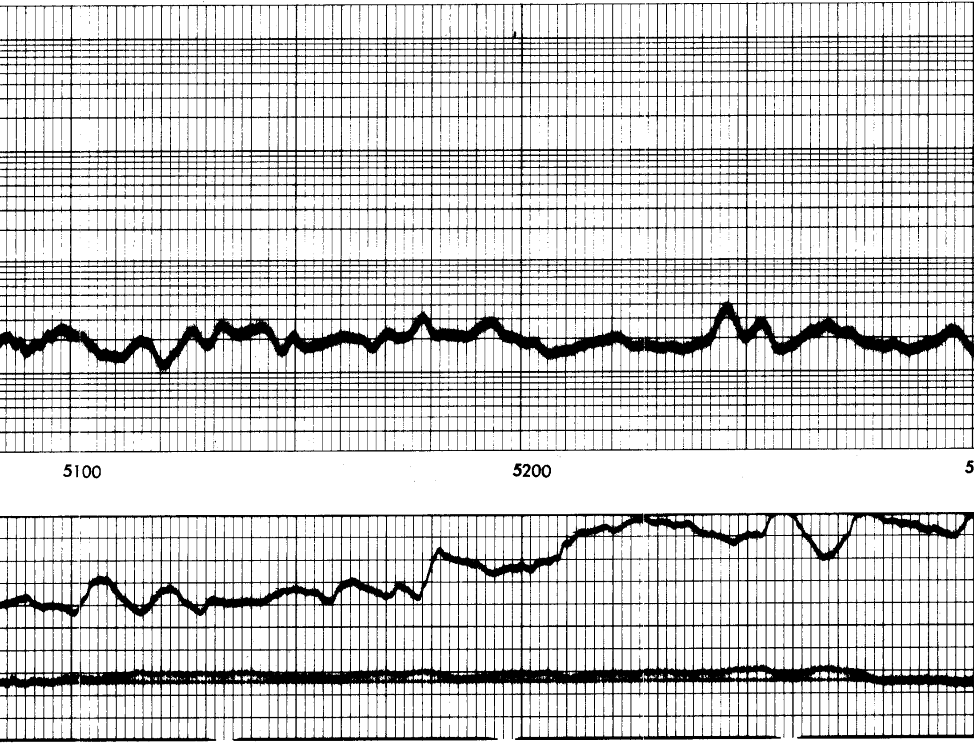


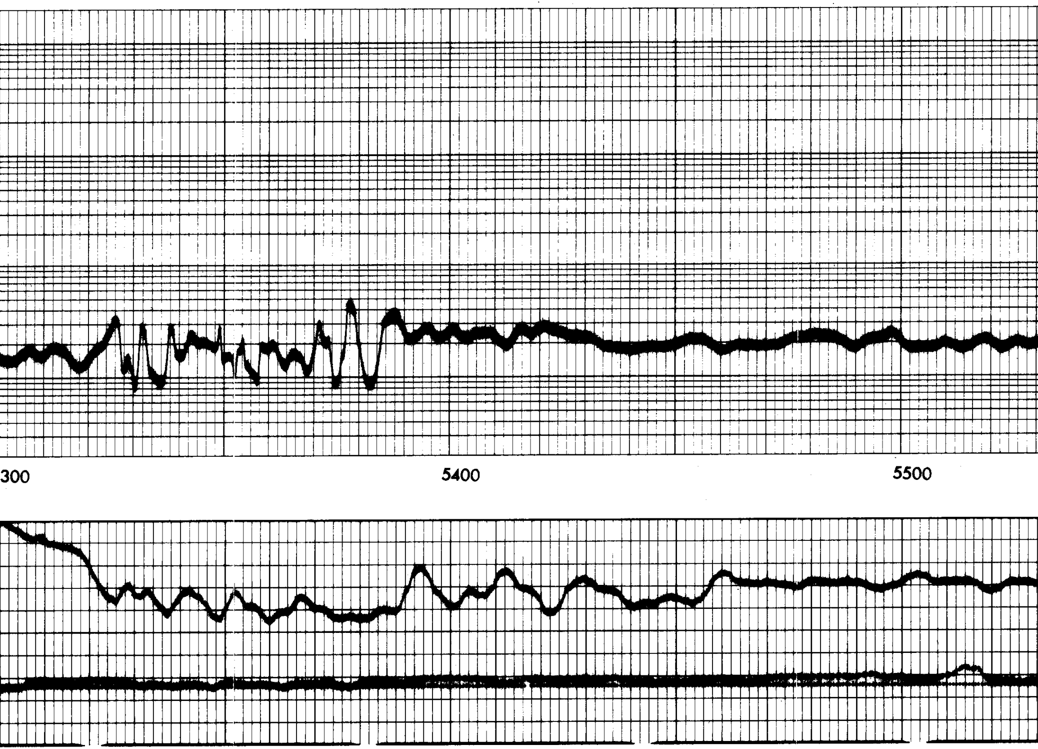


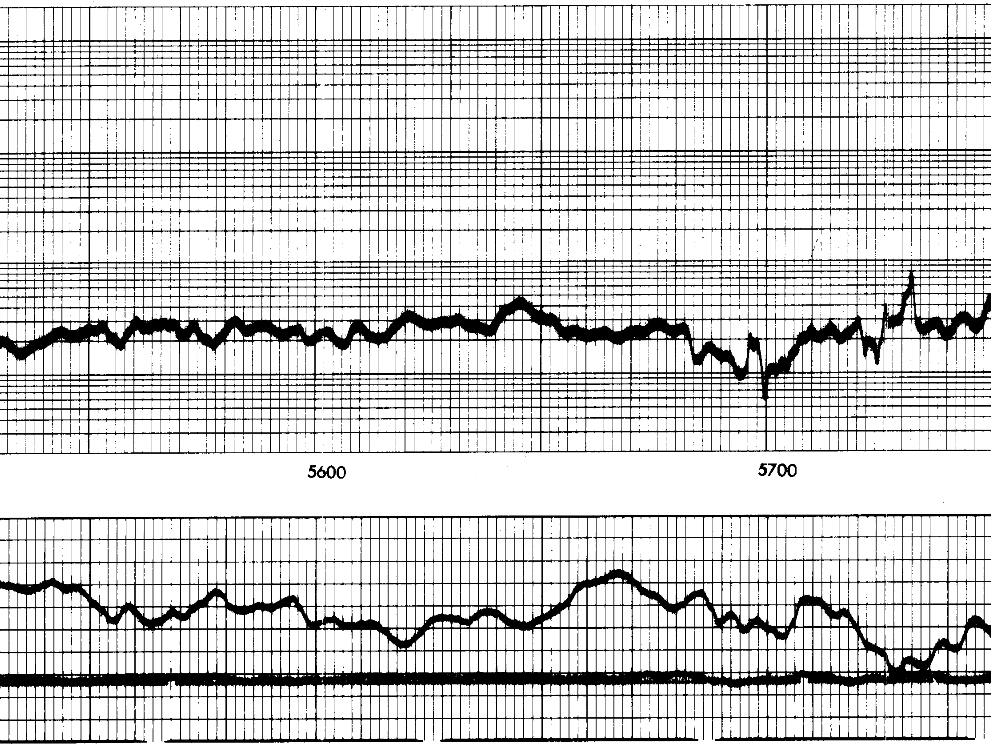


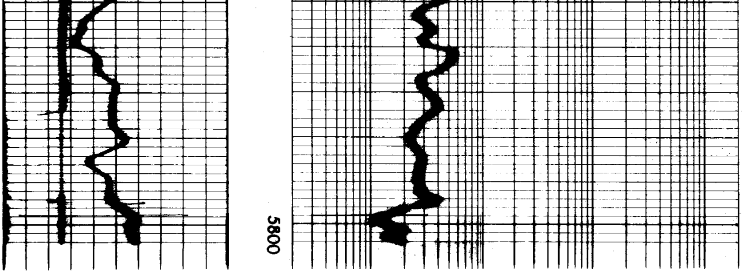












TD Logged 5798'

CALIPER
Average Diameter Inches

GAMMA
API Gamma Ray Units

2 10 100 1000 10000

FORMATION FACTOR

$F = \frac{0.81}{\phi^2}$

Rmf at °F.

T.D. LOGGED 5798
T.D. DRILLER 5805
T.D. WELEX 5806'