

Instructions: This form is used during drilling or workover operations. In testing, logging or perforating, show formation name in describing work performed. Number a log stem test sequentially. Attach description of all cores. Work performed by Producing Section will be reported on "Interim" sheets until final completion. Report official or representative test on "Final" form. 1) Submit "Interim" sheets when filled out but not less frequently than every 30 days, or (2) on Wednesday of the week in which oil string is set. Submit weekly for workovers and following setting of oil string until completion.

District	County or Parish	State
Field	Lease or Unit	Well no.
Date and depth as of 8:00 a.m.	Complete record for each day while drilling or workover in progress	
	<p>11/20/87 Foster #42-30-65 (Mist, OR) - Taylor #4 - AFE #R46702 TD: 1948' (248') - Drilling (9-5/8" @ 476') MUD: 10.4 ppg VIS: 49</p> <p>Drilled 8-1/2" hole 1700'-1840'. Bit trip. Drilled 8-1/2" hole 1840'-1948'.</p> <p>11/23/87 Foster #42-30-65 (Mist, OR) - Taylor #4 - AFE #R46702 TD: 2658' (710') - Logging (9-5/8" @ 476') MUD: 11.4 ppg VIS: 40</p> <p>Drilled 8-1/2" hole 1948'-2113'. CBU. Wipe hole to 1400'. Shut in well. Circulate out gas bubble through choke. Build mud weight to 11.2 ppg. Circulate and stabilize well. Drill 8-1/2" hole 2113'-2360'. CBU. Wipe hole to 9-5/8" shoe. POOH for BHA. Drill 8-1/2" 2360'-2658'. CBU. Wipe hole to 9-5/8" shoe. RIH to TD. Circulate and condition mud for logs. POOH. RU Schlumberger. Run #1: DIL/SP/Sonic 2656' - 474'. Run #2: FDC/CNL/GR 2654' - 474'. RD. Schlumberger. RIH for conditioning trip.</p> <p>11/24/87 Foster #42-30-65 (Mist, OR) - Taylor #4 - AFE #R46702 TD: 2658' (710') - Logging (5-1/2 @ 2655') MUD: 11.4 ppg VIS: 40</p> <p>RIH. CBU. POOH for loggers. RU Schlumberger. Run #3: Dipmeter 2656' - 474'. RIH. C&C for csg. POOH. Run 5-1/2 17# K-55 LTC csg; shoe at 2655', float collar at 2569'. RU Howco. CMT with 778 sx (148.7 bbls); full circulation; 5 bbls cmt to surface. CIP at 0415 hrs. RD Howco.</p>	
The above is correct		
Signature	Date	Title
<i>[Signature]</i>	3/14/88	District Drilling Engineer
For form preparation and distribution see Procedures Manual Section 10, Drilling, Pages 86 and 87		

Number all daily well history forms consecutively as they are prepared for each well. Page no. 3

AR3B-459-2-B

Instructions: This form is used during drilling or workover operations. In testing, logging or perforating, show formation name in describing work performed. Number a log stem test sequentially. Attach description of all cores. Work performed by Producing Section will be reported on "Interim" sheets until final completion. Report official or representative test on "Final" form. 1) Submit "Interim" sheets when filled out but not less frequently than every 30 days, or (2) on Wednesday of the week in which oil string is set. Submit weekly for workovers and following setting of oil string until completion.

District	County or Parish	State
Field	Lease or Unit	Well no.
Date and depth as of 8:00 a.m.	Complete record for each day while drilling or workover in progress	
	<p>11/25/87 Foster #42-30-65 (Mist, OR) - Taylor #4 - AFE #R46702 TD: 2658' (710') - Running Neutron/CCL Log (5-1/2 @ 2655') MUD: 8.6 ppg VIS: N/A</p> <p>Set slips with 30,000#. ND BOPE. NU 11" 3M x 7-1/16" 3M tbg. spool. Test packoff to 2,000 psi for 15 min. NU BOPE. RU and run 2-3/8" tbg. with 4-3/4" bit and 5-1/2" 17# csg. scraper. Tag float collar at 2,569'. Circulate csg. with H₂O. Pressure test csg. to 1000#. MU wireline re-entry guide. RIH with tbg. Land tbg. with tail at 1871'. RD tbg. tongs. ND BOPE. NU tree. Test same to 3,000 psi. RU Schlumberger run Neutron/CCL log.</p> <p>11/30/87 Foster #42-30-65 (Mist, OR) - Taylor #4 - AFE #R46702 TD: 2658' (PBSD: 2569') - Rig released (5-1/2 @ 2655')</p> <p>Ran Neutron/CCL log. RU and tested lines. Perforated 4 SPF 1975' - 2000'. Flow tested well. RD. Released rig 1600 hr 11/25/87.</p>	
The above is correct		
Signature	Date	Title
<i>[Signature]</i>	3/14/88	District Drilling Engineer
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