

RECEIVED-PTLD  
JUN 18 1984DEPT. OF GEOLOGY  
& MINERAL INDUS.

## HISTORY OF OIL OR GAS WELL

~~(2-11-1984)~~

In compliance with rules and regulations adopted pursuant to ORS 520.095 (Chapter 667 OL 1953)

Operator Selmar A. Hutchins &amp; Mayo Marrs Field Wildcat

Well No. Glory Hole #1 , Sec. 10 , T. 27S R. 7W W.B. &amp; M.

Date 3-21-84

Signed *Mayo Marrs*  
Title Partner

(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date

- 1983  
10-27 Rig up - Spud @3:00 P.M. - 12 $\frac{1}{4}$ " (rerun bit) hard sandstone - 0 to 57'
- 10-28 Drilled 57' to 193' - hd sandstone & siltstone
- 10-29 193' - 200' Pulled bit #1 - Ran 12 $\frac{1}{4}$ " bit #2 (rerun) - 200' - 422' - hd sandstone & silkstone - Pulled bit #2 - Ran 401' of 5/8" - 24# - H - 40 surface casing - cement with 275 sxs. class G + 2% CaCl - good return - 50 to 75 sxs. cir. to reserve pit - W.O.C. - weld on B.H.
- 10-30 W.C.C. - Nipple up B.O.P. - Pressure ck. B.O.P. & choke manifold - Drilled rubber plug & float collar & cement to 422' - Started new formation @6:00 P.M. to 509' (bit #3 - 7 7/8" Smith F-45 - new)
- 10-31 Drilled 509' to 875' with 2-7 7/8" - stabalizers in drill string - Ran deviation survey @644'
- 11-1 Drill 875' to 1111' - deviation survey @943' - Short trip - Condition mud - Hole heaving shale - Raise mud wt. to 10.2 - vis.-40
- 11-2 Drill 1111' to 1303' - Heaving clay & shale - mud 10.2 - vis.-50
- 11-3 Pulled bit #3 @1310' - Ran bit #4 - Smith DTJ (new) - Ran dev. survey @1285' - 1 $\frac{1}{4}$ "<sup>0</sup> - drill to 1564' - clay & shale with siltstone stks.
- 11-4 Drill 1564' to 1730' - dev. survey @1639 - 1 3/4"<sup>0</sup> - pack swivel @1730' - could not establish circulation - hole heaving shale - worked stuck pipe loose - pulled out hole
- 11-5 Mix mud & washing to bottome - mud wt. 11.1 - vis.-104 - unplugging flow line - remove stabalizers
- 11-6- Wash to bottome with bit #5 7 7/8" Smith DTJ - drill 1738' to 1867' shale & clay - dev. survey 1800' - 2 3/4"<sup>0</sup>

STATE OF OREGON  
DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES  
1069 State Office Building      Portland 1, Oregon

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HISTORY OF OIL OR GAS WELL

(~~Subsurface description~~)

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Operator		Field	
Well No. Glory Hole #1	, Sec.	, T.	R.
			W. B. & M.
		Signed	
Date		Title	
			(President, Secretary or Agent)

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Date	Description
1983 11-7	Drill 1367' to 2069' - shale & clay with siltstone stks. - mud wt. 11.1 - vis. 85" to 100
11-8	Drill 2069' to 2109' - pulled bit #5 - Reran bit #3 - button bit would not drill this formation - P.O.H. - ran bit #7 in hole @2135' - Smith SDGH tooth bit - drill to 2207' - dev. survey @2109 - 3 1/2°
11-9	Drill 2207' to 2413' - shale- clay - siltstone stks.
11-10	Drill 2413' to 2590' - clay & siltstone stks. - hole caving in - P.O.H. - C stands very tight
11-11	Work on rig 6 1/2 hrs. - started in hole with bit #8 Smith SDGH - started washing to bottom - mixing mud
11-12	Washing & reaming to bottom - mixing mud - mud wt. - 11.6 - vis. - 146 - hole heaving shale & clay
11-13	Washing & reaming - mixing mud - mud wt. 12.3 - vis. - 130 - hole still heaving
11-14	Washing & reaming to bottom - on bottom @8:45 P.M. - mud wt. 13 - vis. - 150 - drill 2590' to 2606' - clay - siltstone stks.
11-15	Drill 2606' to 2736' - pulled 7 stands for short trip - tight - ream to bottom
11-16	Drill 2736' to 2729' - P.O.H. for bit #8 - Smith DTJ - drill 2729' to 2880'
11-17	Drill 2880' to 2980' - clay & silstone with sand stks. - TD 2980' - lay down drill pipe & collar - nipple down B.O.P. - clean mud tank - rig released @12:00 midnight - loaded hole with mud - wt. 12.9 - vis. 92
11-20 thru 12-12	Moved in small cable tool rig - Attempted to bail hole down with 6' bailer - Encountered bridge or crooked hole to 650' - managed to get 4' bailer to 950' - Recovered slightly gas Out mud - fluid never bailed below 650'

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Operator

Field

Well No.

Glory Hole #1

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Date

12-13

Utah International logged well to 1050' - unable to get tool deeper

2-23-84

Plugged well from 450' to surface with 3 yds. construction cement