



Compensated Denilog[®]
Gamma Ray

COMPANY: OREGON NATURAL GAS CORPORATION
 WELL: IW 42C-10
 FIELD: MISSI
 COUNTY: COLUMBIA STATE: OREGON
 LOCATION: E/4 CORNER OF: 1011 1011/41
 Other Services: HHP

DATE: 7-24-88
 TIME: 7:28 AM
 SERVICE: ONE
 DEPTH-DRIVER: 20887
 DEPTH-LOGGER: 20887
 BOTTOM LOGGED INTERVAL: 2087-2101
 CANNON LOGGING: 1.318" @ 3.32" 8.428" @ 2076"

PERMANENT DATUM: G1
 LOG MEASURED FROM: K13
 DRILLING MEASURED FROM: K13
 ABOVE PERMANENT DATUM: 1.14'
 ELEVATION: 811.78'
 CORRECTION: 0.00'

DENSITY AND VISCOSITY: 11.2 @ 4.2 9.2 @ 5.5
 TYPE FLUID IN HOLES: GIL/DISP/AC/GIL/DISP/VAC
 DENSITY OF FLUID LOSS: 8.10 @ 11.7 6.8 @ 6.8
 SOURCE OF FLUID LOSS: TITONIANS
 FLUID @ MAIN TEMPS: 1.50 @ 7.5 7.5 @ 7.5
 FLUID @ MAIN TEMPS: 1.50 @ 6.5 6.5 @ 7.5
 SOURCE OF FLUID AND FINE: M @ 11.2 @ 11.2
 FINE @ MAIN TEMPS: M @ 11.2 @ 11.2
 FINE @ MAIN TEMPS: M @ 11.2 @ 11.2
 MAIN FINE: 6 HRS. @ 11.2 3 HRS. @ 11.2

EDUC. NO. AND LOCATION: 6446 S.W.C. 6446 S.W.C.
 MR. TITONIANS MR. TITONIANS
 MR. TITONIANS MR. TITONIANS

IN MAKING INTERPRETATIONS OF LOGS, OUR EMPLOYEES WILL GIVE JUDGMENT, THE BEST FIT OF THEIR BEST JUDGMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INSTRUMENTS WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OF ANY INSTRUMENTS LIBRE OR RESPONSIBLE FOR ANY LOSS OF COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION HERE BY ANY OF OUR EMPLOYEES.



FILE NO.	JOB NO.	WELL	FIELD	COUNTY	STATE	LOCATION	Other Services
		IW 42C-10	MISSI	COLUMBIA	OREGON	E/4 CORNER OF: 1011 1011/41	HHP

REMARKS RUN (1)

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	CDL	72541	2212	DE-CENT
1	1	CDL	72541	2212	DE-CENT
1	1	CN	53264	2435	DE-CENT
1	1	GR	73467	1309	DE-CENT

REMARKS RUN (2)

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	CDL	72541	221B	DECENT
1	1	CDL	72541	221B	DECENT
1	1	CN	53264	2435	DECENT
1	1	GR	73467	1309	DECENT

NAME	DEPTH	INTERVAL	VALUE	UNITS
A	2088 TO	505	0.000	
CAL CORR	2088 TO	505	12.250	INCH
CHI SMTH	2088 TO	505	ACTIVE	
M	2088 TO	505	0.000	
MATRIX	2088 TO	505	SANDSTONE	
O.D.	2088 TO	505	8.625	INCH
RHO F	2088 TO	505	0.980	G/CC
RHO M	2088 TO	505	2.650	G/CC
SALINITY	2088 TO	505	0.000	PPM

DISPLAY SCALE CHANGES
 *** NONE ***

COMPANY: OREGON NATURAL GAS CORP. RUN: 1
 WELL NAME: IW 42C-10 TRIP: 1
 SERVICE: KC287B FILE: 3 DATE: 7/24/88 TIME: 14:14:47
 REVISION: FSYSL REV 6508 VER+2 MODE: PLAYBACK

