

# ATLAS MIRELINE SERVICES

## BHC ACQUSTILOG

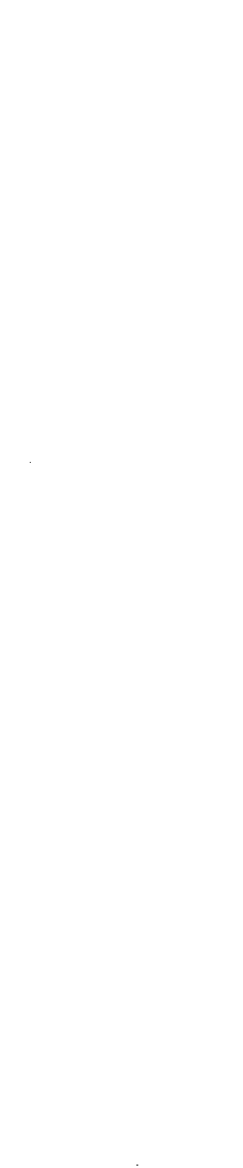
FILE NO. \_\_\_\_\_ COMPANY **ARC0 OIL & GAS COMPANY**  
 WELL **JOHNSON 44-19-65**  
 FIELD **H51** STATE OR \_\_\_\_\_  
 COUNTY **COUMBER**  
 LOCATION: **912.27' W. 1371.93' N**  
**FROM THE S.E. CORNER OF**  
**SEC19 T14P34 R06S4** OTHER SERVICES **DIFL**

PERMIT DRUM **Q** ELEV. **5187'** ELEVATIONS  
 DRILLING HEIGHTS FROM **K9** **18.5'** FT. ABOVE P.O. **K9** **588.5'**  
 DRILLING HEIGHTS FROM **Q** **578'**

DATE **7/29/88**  
 SERVICE ORDER **159031**  
 DEPTH-DRILLER **2918'**

DEPTH-LOGGED INTERVAL **2908'**  
 TOP LOGGED INTERVAL **430'**  
 DRILLING - DRILLER **71** **B 445'**  
 DRILLING - LOGGER **430'** **B 174'**  
 BIT SIZE **62 #40**  
 THE FLUID IN LOG **62 #40**  
 DENSITY / VISCOSITY **8.1**  
 PH FLUID SPGR **4.5**  
 SANG BIT HRS. TEMP **74**  
 SMC BIT HRS. TEMP **74 F**  
 SMC BIT HRS. TEMP **2.5**  
 SOURCE OF RW / RMC **1 HRS**  
 BIT BIT **112 F**  
 TIME SINCE CIRCULATION **1.5 HRS**  
 PMA. REC. TEMP. DEG. F **112 F**  
 COUPL. NO. / LOC. **H 6406** **39C**  
 RECORDED BY **B. HELDI**  
 WITNESSED BY **MR. ANTONSKI**

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCE FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY DAMAGE (INCLUDING REPAIRS) CAUSED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.



REMARKS **RUN ( 1 )**

### EQUIPMENT DATA

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	DIFL	72831	1503	FREE
1	1	AC	79725	1503	CENT
1	1	GR			
1	1	CAL	42342	4209	CENT

