



DUAL INDUCTION GUARD LOG

WITH 2" LINEAR CORRELATION LOG

Well recorded 7-6-78

COMPANY: EURENS PETROLEUM CORP  
WELL: LONGVIEW EIBRE #2  
FIELD: DEBOE BAY - OTER ROCK  
COUNTY: LINCOLN STATE OREGON  
Location: SW 1/4 of THE NW 1/4  
AVL  
DIP

Sec: 28 Twp: 9S Rge: 11E  
Perm. Datum: G.L.  
Log Measured from: K.S.  
Datum: 11-18-80  
F Above Perm Datum: 0  
Q.L.: 3000  
Depth-Driller: 1250  
Depth-Welex: 1250  
Btm. Log Inter.: 1250  
Top Log Inter.: 510 @ 510'

LOGGING SERVICE: 3556  
DATE: 7/78  
TYPE FLUID IN HOLE: GARDOL  
DENS. 1.0  
FLUID LOSS: 0  
SOURCE OF SAMPLE: 1  
R<sub>1</sub> @ MEAS. TEMP.: 47  
R<sub>2</sub> @ MEAS. TEMP.: 47  
SOURCE R<sub>1</sub>: 1  
SOURCE R<sub>2</sub>: 1  
R<sub>1</sub> @ BHT: 47  
R<sub>2</sub> @ BHT: 47  
TEMP. SENS. COE.: 1  
TEMP. SENS. COE.: 1  
EQUIP. NO.: 3556  
EQUIP. LOCATION: 3556  
WITNESSED BY: M.A. STEVEN

Table with columns: Service Ticket No., Remarks, Change in Mud Type or Additional Samples, Date, Sample No., Depth-Driller, Type Fluid in Hole, Dens., Visc., Fluid Loss, Source of Sample, R<sub>1</sub> @ Meas. Temp., R<sub>2</sub> @ Meas. Temp., Source R<sub>1</sub>, R<sub>1</sub> @ BHT, R<sub>2</sub> @ BHT, R<sub>2</sub> @ BHT.

Table with columns: SCALE CHANGES (Scale Up Hole, Scale Down Hole), EQUIPMENT DATA (Run No., Tool Type and No., Pad Type, Tool Position, Other).

2" 100'

Table with columns: POTENTIAL MILLIVOLTS, RESISTIVITY OHMS M<sup>2</sup>/M, CONDUCTIVITY M MHOS/M.

