



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-83643

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

OCS P-093

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Grebe #1 Deepening

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Blk 21N - 65W

Newport Area Map 2

12. COUNTY OR PARISH

13. STATE

Oregon Offshore

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. SERV. Other _____

2. NAME OF OPERATOR

Union Oil Co. of California

3. ADDRESS OF OPERATOR

120 East Union Avenue, Olympia, Washington 98501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface X = 978,9288 Y = 327,172N Oregon North Zone

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

Orig. Spud 8-12-65 Susp. 10-17-65

8-23-66

15. DATE COMPLETED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

Reenter

9-10-65 10-13-66

68' RT + W.D. 195' MLTW

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

MD 10,010'

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

None

26. TYPE ELECTRIC AND OTHER LOGS RUN

Yes

27. WAS WELL CORED

Yes, See Core Descriptions

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30" x 13-3/8"	-	715'	36" - 17-1/2"	1000 S&X	
10-3/4"	5.5	2275'	12-1/8"	1600 S&X	
7-5/8"	29.7	5613'	9-7/8"	700 L&X	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Never produced							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
No tests						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dana B. Brailett
Dana B. Brailett

TITLE Diet. Exploration Supt.

DATE 10-31-66