



Dual Induction Focused Log

COMPANY: OREGON NATURAL GAS CORPORATION
 WELL: 0M 32 B-11
 FIELD: MIST
 COUNTY: COLUMBIA STATE: OREGON

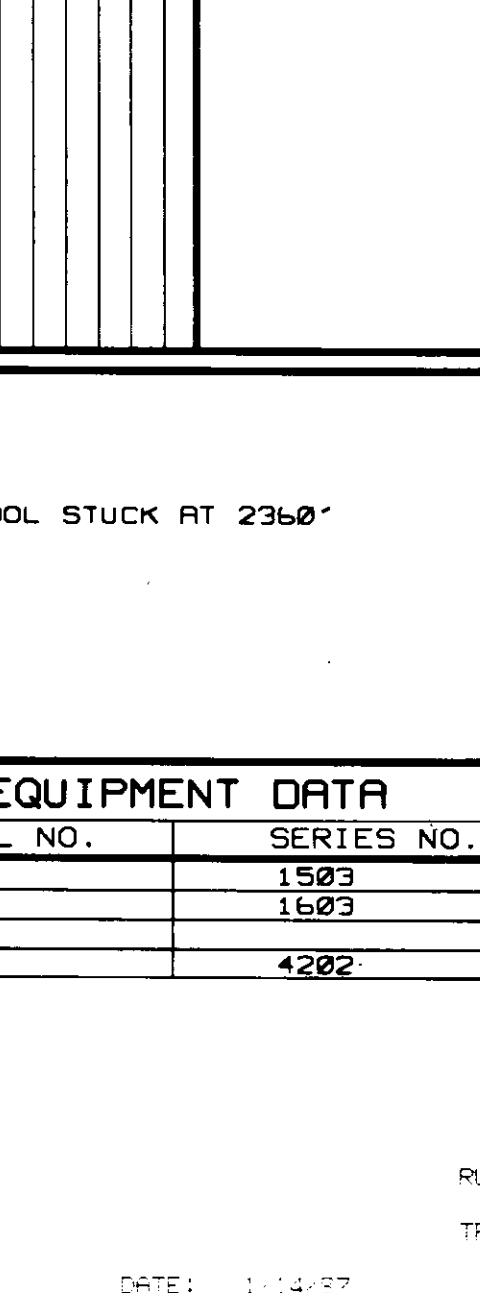
LOCATION: 1946, 2nd W. S 18 1/2th S.
 FROM N.E. CORNER OF:
 SEC. 11 TWP. 6N. R1E. SW. 5W.
 DIST. 691.4' E. 102.9' N.
 1.5' ABOVE SURFACE OF GROUND
 DR. 691.4'

Permanent Datum: G.L.
 Log Measured from: K.S.
 Date: 1-29-87
 Run No: OWT
 Service Order: 222800
 Depth - Outer: 320.5'
 Depth - Loggr: 318.6'

Bottom Logged Interval: 235.2' @ 46.5'
 Top Logged Interval: 232.2' @ 46.5'
 Casing - Outer: 232.2' @ 46.5'
 Casing - Inner: 232.2' @ 46.5'

Turn Fluid in Hole: 7.5 / 13"
 Density and Viscosity: 9.2 / 5.0 cc
 pH and Fluid Loss: 9.2 / 5.0 cc
 Source of Sample: FLOW LINE
 Rin @ Mass Temp: 2.4 @ 50 °F
 Rin @ Mass Temp: 2.4 @ 50 °F
 Rin @ Mass Temp: 2.3 @ 50 °F
 Source of Rin and Rin: 2.3 @ 50 °F
 Rin @ BHT: 1.2 @ 110 °F
 Time Since Circ. Dan. F: 3 HRS.
 Time Since Circ. Dan. F: 114.0 S.C.
 Run No. and Location: 6 / 32 B-11
 Recorded By: RR. NEYER
 Witnessed By: RR. NEYER

IN MAKING INTERPRETATIONS OF LOGS, OUR EMPLOYEES AND OUR CUSTOMER FIT THEIR BEST JUDGMENT. BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCE FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.



RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	DIFL	72831	1503	1.5" SO
1	1	RC	79725	1603	CENT
1	1	GR			
1	1	CAL	57674	4202	VARIABLE

REMARKS RUN (1)
 CALIPER FAILED AFTER TOOL STUCK AT 2360'

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	DIFL	72831	1503	1.5" SO
1	1	RC	79725	1603	CENT
1	1	GR			
1	1	CAL	57674	4202	VARIABLE

COMPANY: OREGON NATURAL GAS CORP
 WELL NAME: 0M 32 B-11
 SERVICE: KC214N FILE: 2
 REVISION: FSYVAL 003 D007 VER 7

RUN: 1
 TRIP: 1
 DATE: 1-14-87
 TIME: 22:17:22
 MODE: PLAYBACK

