ATLAS
WIRELINE
SERVICES

DIPLOG®

FILE NO.

API NO.

5" = 100'

COMPANY OREGON NATURAL GAS CORP.
WELL 43B - 10
FIELD MIST
COUNTY COLUMBIA STATE OR.

LOCATION:
2035' N. & 802' W. OF SE CORNER.

SEC 10 TWP 6N RGE 5W

OTHER SERVICES
DIFL
PRODIP
CDLC/CN/GR
BHC/AL

PERMANENT DATUM GL ELEV. 728.11
LOGGING MEASURED FROM KB 11.4' FT. ABOVE P.D.
DRILLING MEASURED FROM KB

ELEVATIONS
KB 739.51'
DF
GL 728.11

DATE	9-18-88				
RUN	1				
SERVICE ORDER	159024				
DEPTH-DRILLER	2616'				
DEPTH-LOGGER	2606'				
BOTTOM LOGGED INTERVAL	2604'				
TOP LOGGED INTERVAL	506'				
CASING - DRILLER	8 5/8"	@ 508'	@	@	@
CASING - LOGGER	506'				
BIT SIZE	7 7/8"				
TYPE FLUID IN HOLE	GEL/DRISPAC				
DENSITY / VISCOSITY	10.1	42			
PH / FLUID LOSS	8.95	5.8			
SOURCE OF SAMPLE	FLOWLINE				
RM AT MEAS. TEMP.	1.50	@ 80 DEG. F	@	@	@
RMF AT MEAS. TEMP.	1.15	@ 70 DEG. F	@	@	@
RMC AT MEAS. TEMP.	1.86	@ 70 DEG. F	@	@	@
SOURCE OF RMF / RMC	M	M			
RM AT BHT	1.13	@ 107 DEG. F	@	@	@
TIME SINCE CIRCULATION	4 HRS				
MAX. REC. TEMP. DEG. F	107 DEG. F				
EQUIP. NO. / LOC.	6398	BAK.			
RECORDED BY	M. HINDS				
WITNESSED BY	MR. THOMAS				

OCT 26 1988
DOGAMI
Portland

FOLD HERE

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASURMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

Western Atlas
International
A Litton/Dresser Company

ATLAS
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REMARKS RUN (1)

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	CDL	72541	2212	DE-CENT
1	1	CAL	72541	2212	VARIABLE
1	1	CN	53264	2435	DE-CENT
1	1	GR	73467	1309	DE-CENT
1	1	DIP	52430	1016	CENT

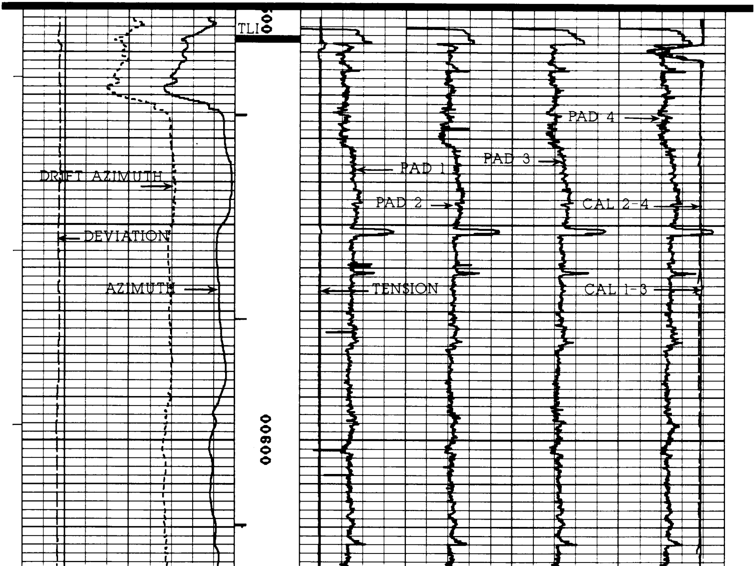
AZIMUTH(DEG)
0 360
DRIFT AZIMUTH(DEG)
0 360
DEVIATION(DEG)
0 180
GAIN CODE
0 7

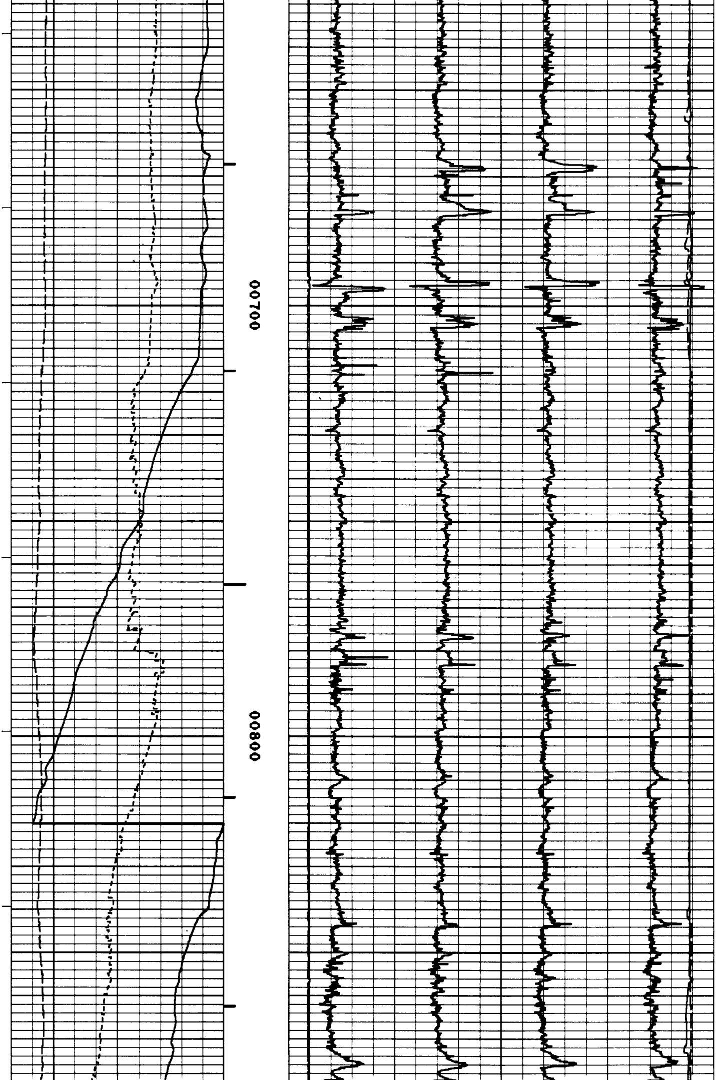
PAD NO. 1	PAD NO. 2	PAD NO. 3	PAD NO. 4
DIFFERENTIAL TENSION(LBS)		CALIPER FROM 1&3	
-500	4500	26	6
		CALIPER FROM 2&4	
		26	6

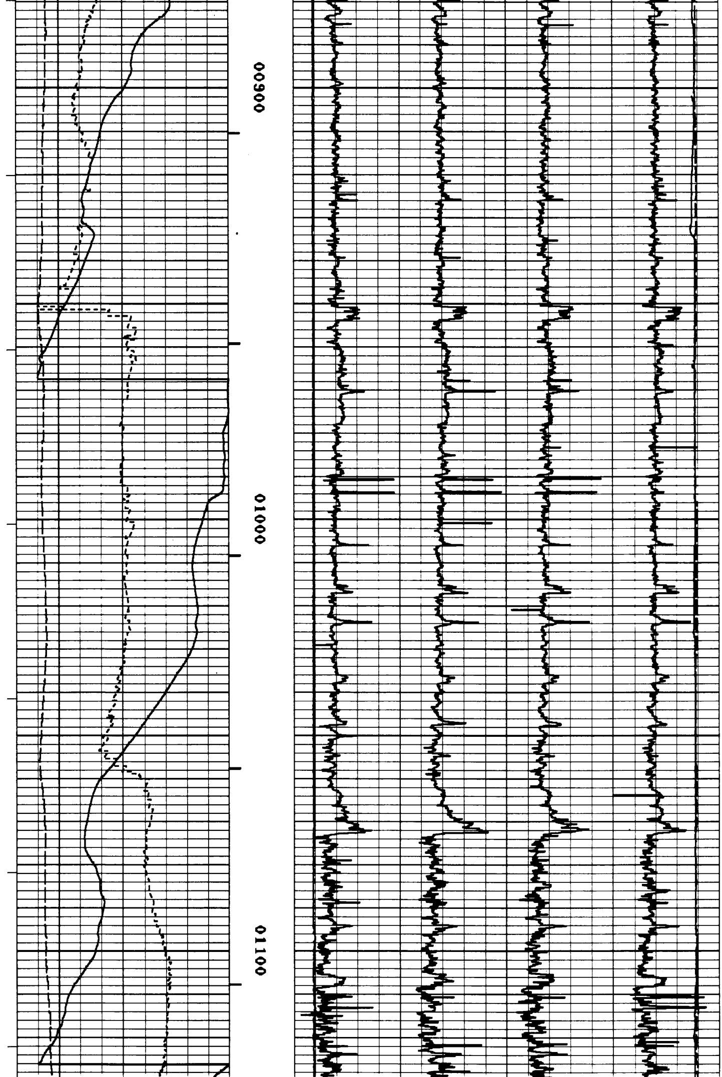
OREGON NATURAL GAS CORP.

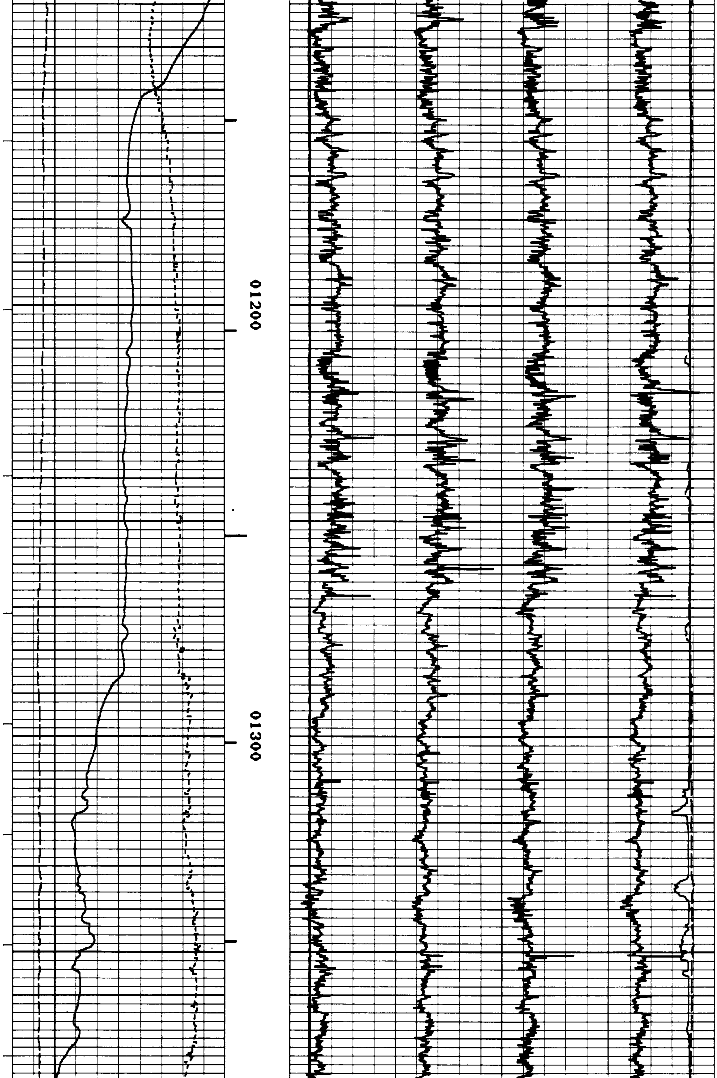
43B - 10

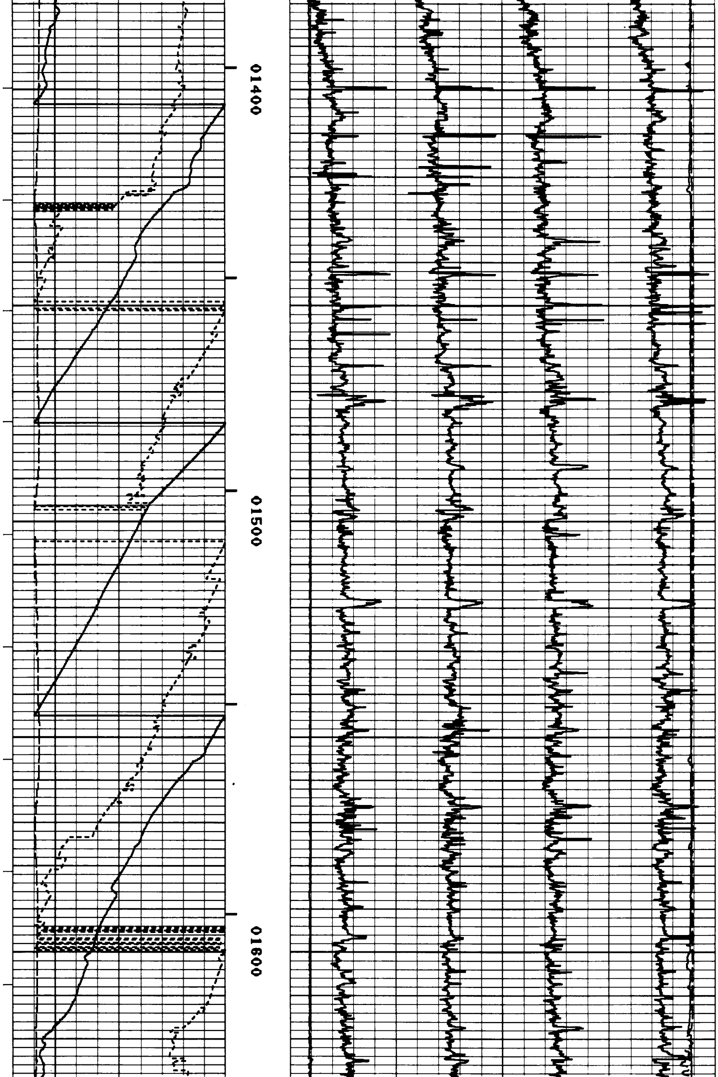
SERVICE DL3508 FILE 6

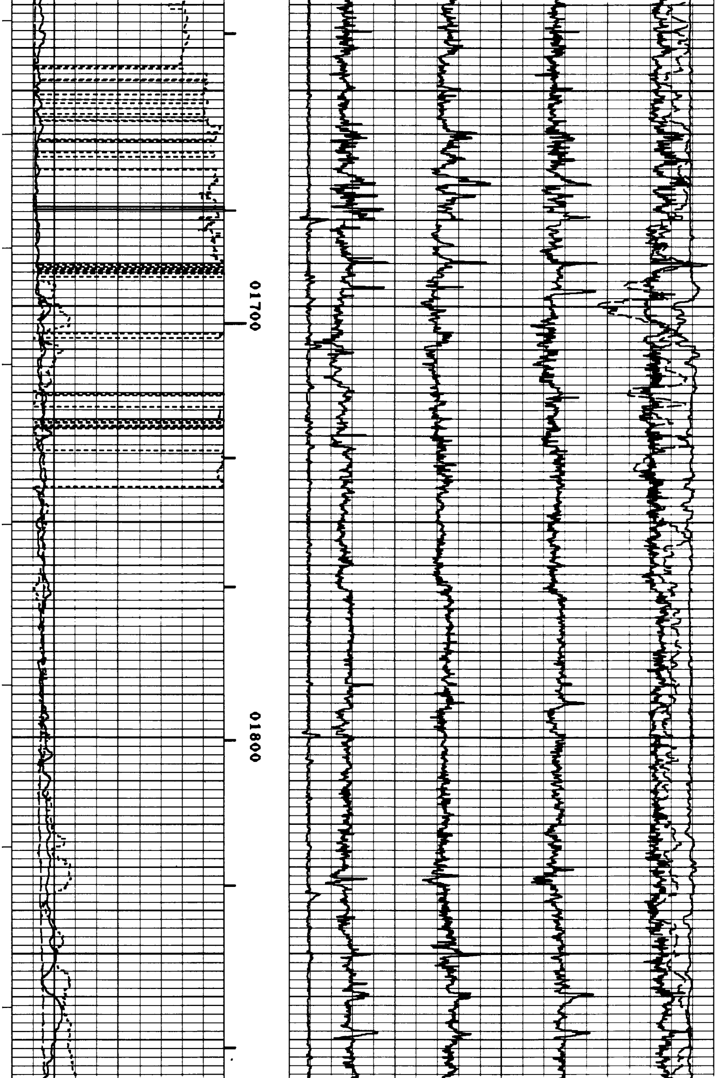


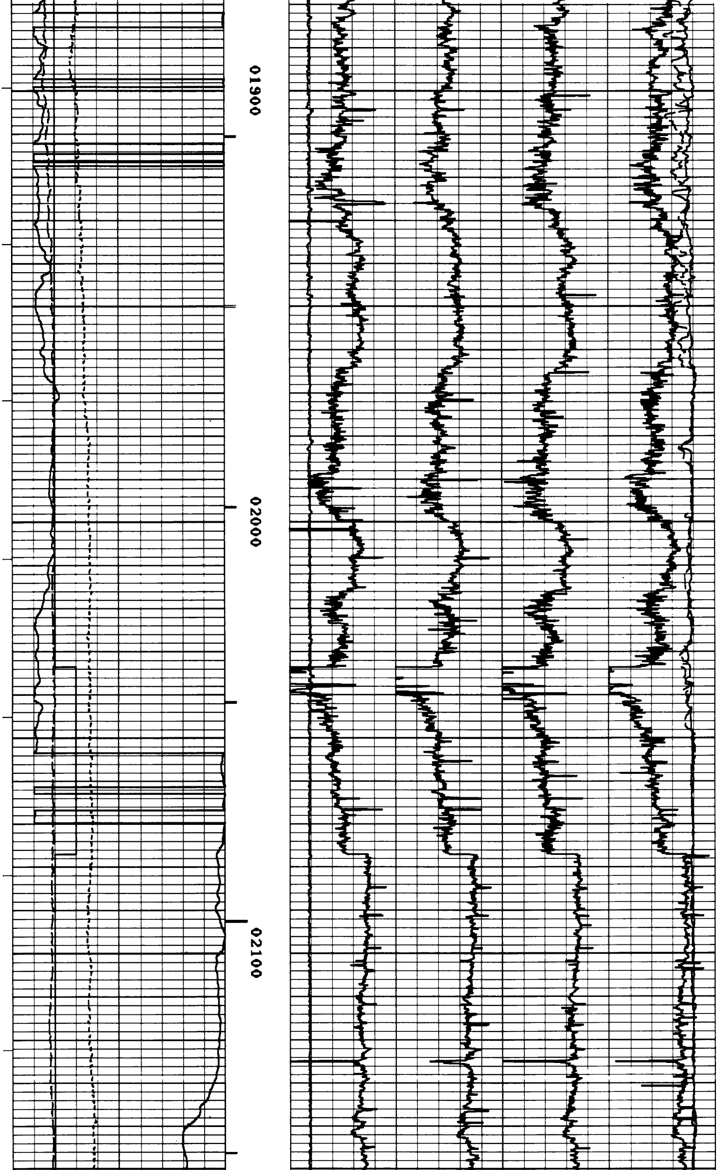


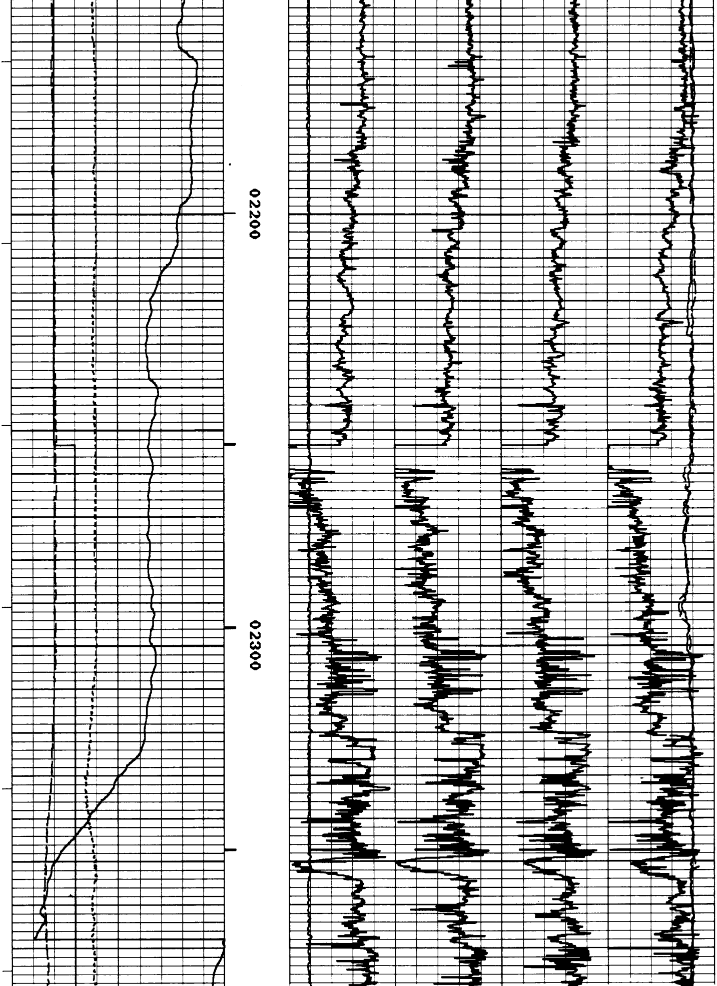


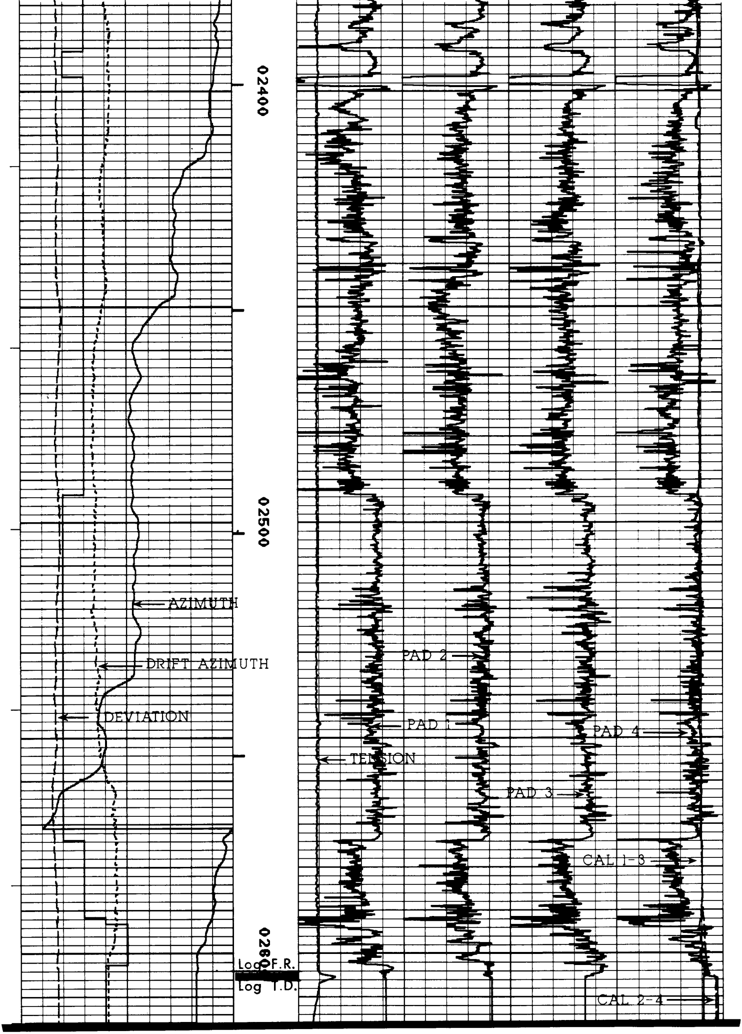






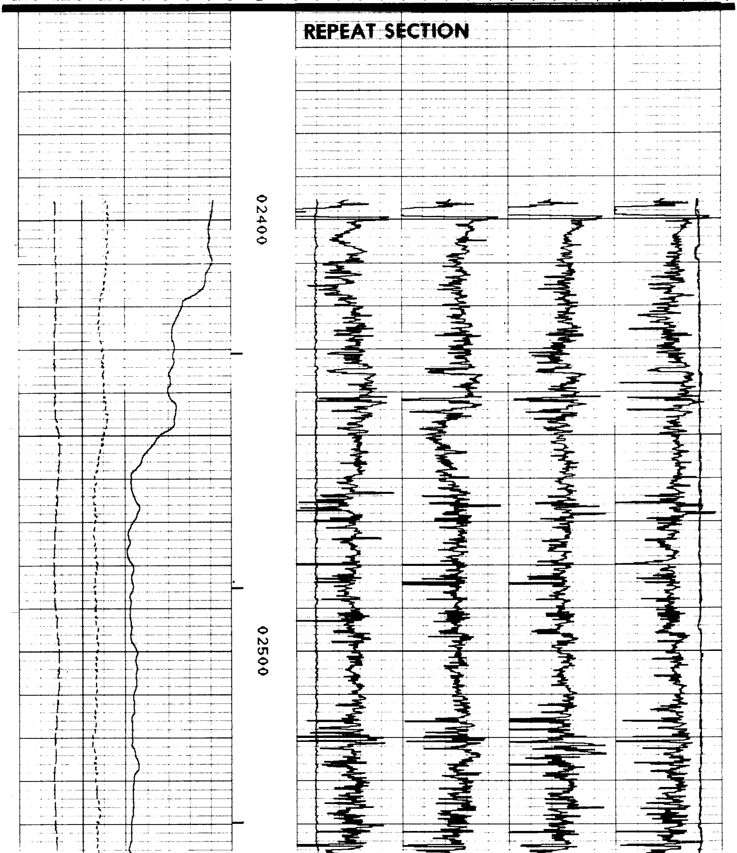


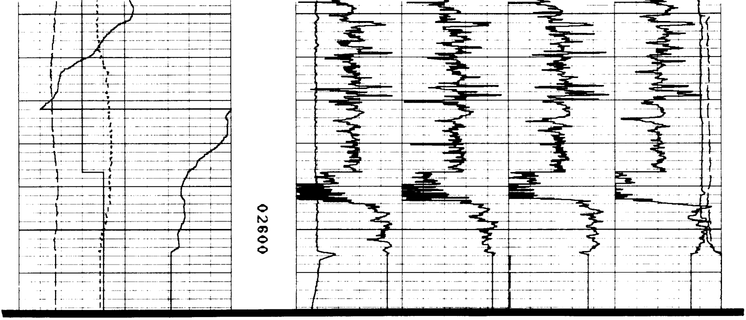




AZIMUTH(DEG)
0 360
DRIFT AZIMUTH(DEG)
0 360
DEVIATION(DEG)
0 189
GAIN CODE
0 7

PAD NO. 1	PAD NO. 2	PAD NO. 3	PAD NO. 4
DIFFERENTIAL TENSION(LBS)		CALIPER FROM 1&3	
-500	4500	26	6
		CALIPER FROM 2&4	
		26	6

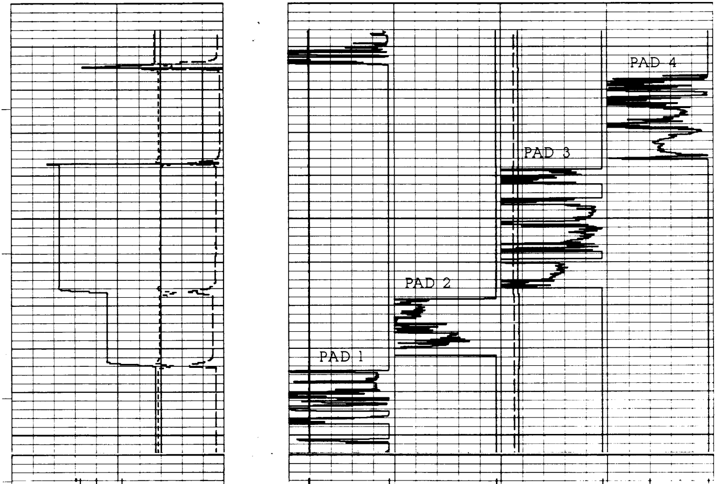


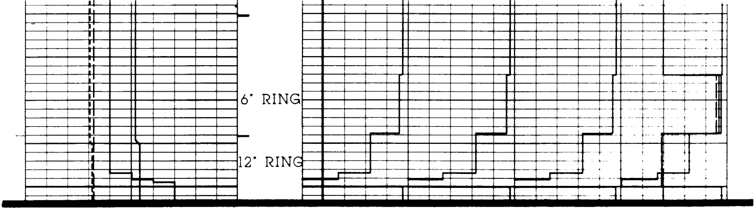


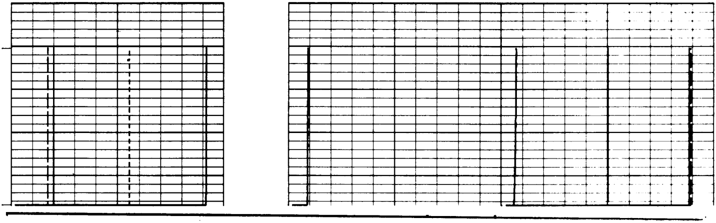
Curve	Left	Right
AZIMUTH(DEG)	0	360
DRIFT AZIMUTH(DEG)	0	360
DEVIATION(DEG)	0	189
GAIN CODE	0	7

PAD NO. 1	PAD NO. 2	PAD NO. 3	PAD NO. 4
DIFFERENTIAL TENSION(LBS) -500	4500	CALIPER FROM 1&3 26	6
		CALIPER FROM 2&4 26	6

CALIBRATION BEFORE LOG





CASING CHECKED AFTER LOG