ATLAS WIRELINE SERVICES

BHC ACOUSTILOG®
GAMMA RAY

FILE NO.
2961
API NO.

5" = 100'

COMPANY ARCO OIL & GAS COMPANY
WELL STERLING NO. 12-24-66 (REDRILL)
FIELD MIST
COUNTY CLATSOP STATE OR.

LOCATION:
528.83' N. & 546.30' E.
FROM W/4 CORNER OF
SEC 24 TWP 6N RGE 6W

OTHER SERVICES
CDL/CN/GR
DIFL/SP

PERMANENT DATUM GL ELEV. 494.83
LOGGING MEASURED FROM KB 10' FT. ABOVE P.D.
DRILLING MEASURED FROM KB

ELEVATIONS
KB 504.83'
DF -
GL 494.83'

FINAL PRINT

DATE	11-14-88							
RUN	1							
SERVICE ORDER	159117							
DEPTH-DRILLER	2845'							
DEPTH-LOGGER	2840'							
BOTTOM LOGGED INTERVAL	2813'							
TOP LOGGED INTERVAL	435'							
CASING - DRILLER	7"	@ 437'		@		@		@
CASING - LOGGER	435'							
BIT SIZE	6.25							
TYPE FLUID IN HOLE	EZ-MUD							
DENSITY / VISCOSITY	10.2	45						
PH / FLUID LOSS	9.0	5.4						
SOURCE OF SAMPLE	FLOWLINE							
RM AT MEAS. TEMP.	2.30	@ 60 DEG. F		@		@		@
RMF AT MEAS. TEMP.	2.05	@ 60 DEG. F		@		@		@
RMC AT MEAS. TEMP.	2.90	@ 60 DEG. F		@		@		@
SOURCE OF RMF / RMC	M	M						
RM AT BHT	1.1	@ 101 DEG. F		@		@		@
TIME SINCE CIRCULATION	6 HRS							
MAX. REC. TEMP. DEG. F	101 DEG. F							
EQUIP. NO. / LOC.	6406	SACRAMENTO						
RECORDED BY	M. HINDS							
WITNESSED BY	MR. FORTIER							

FOLD HERE

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASURMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

Western Atlas International
A Litton/Dresser Company

ATLAS WIRELINE SERVICES

REMARKS RUN (1)

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	CDL	60563	2227	DE-CENT
1	1	CAL	79090	4209	CENT
1	1	CN	72435	2435	DE-CENT
1	1	GR	60484	1309	CENT
1	1	DIFL	33304	1503	SO
1	1	AC	79725	1603	CENT

PARAMETERS

NAME	DEPTH INTERVAL	VALUE	UNITS
A	2028 TO 419	0.000	
M	2028 TO 419	0.000	
O.D.	2028 TO 419	3.500	INCH
DEL-T F	2028 TO 419	0.000	MICS/FT
DEL-T M	2028 TO 419	**********	MICS/FT
DEL-T S	2028 TO 419	**********	MICS/FT

DISPLAY SCALE CHANGES

*** NONE ***

COMPANY: ARCO OIL & GAS COMPANY RUN: 1

WELL NAME: STERLING NO. 12-24-66 (REDRILL) TRIP: 1

SERVICE: KC214N FILE: 5 DATE: 11/11/88 TIME: 20:32:41

REVISION: FSYSAL REV GS08 VER+2 MODE: RECORD

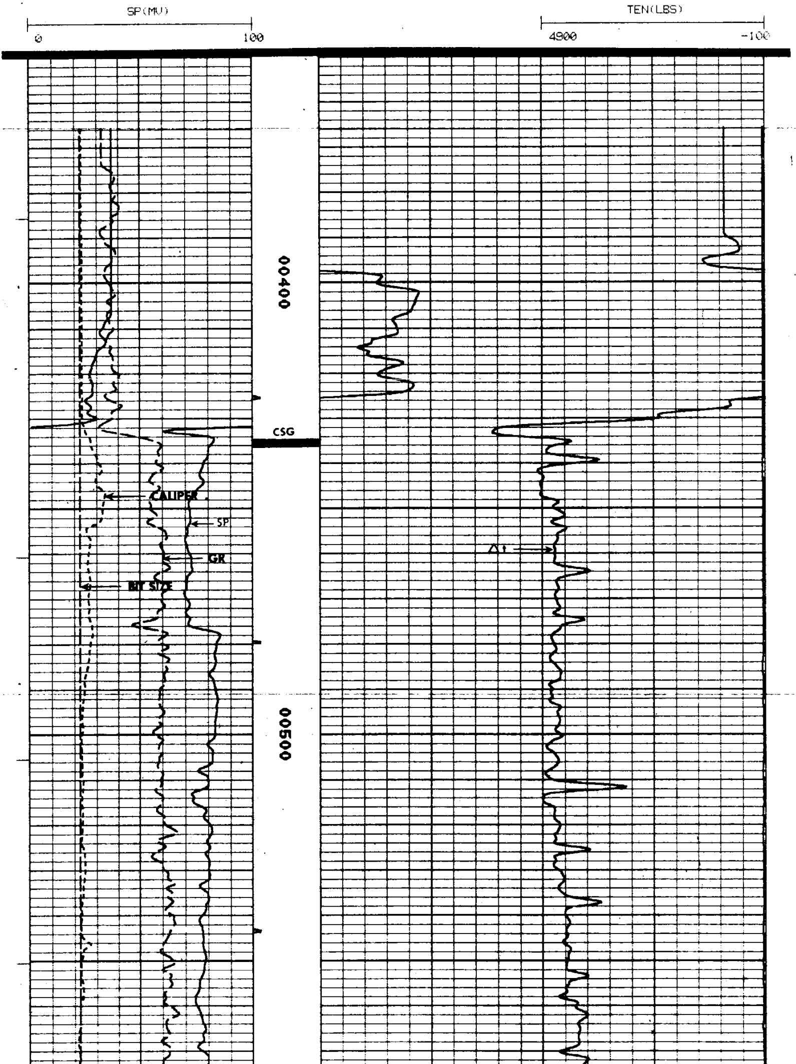
BIT(INCH)
4 14

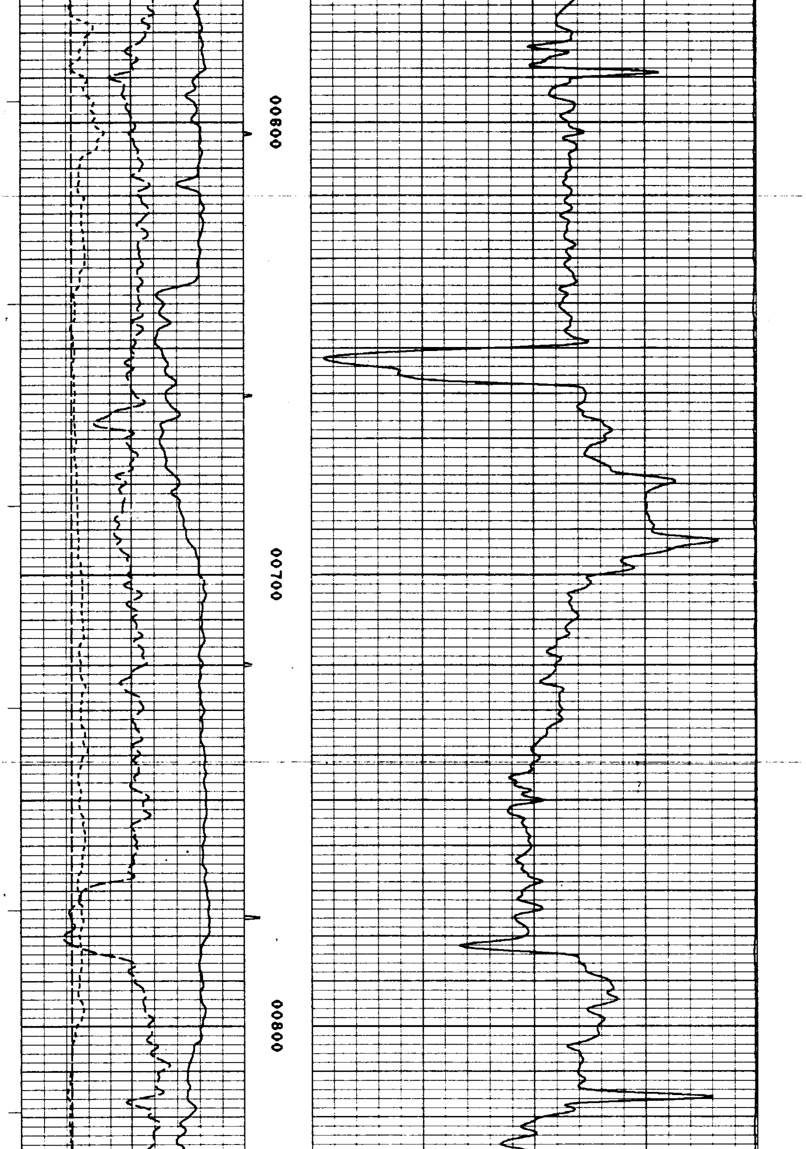
VOL(CUFT)
0 30

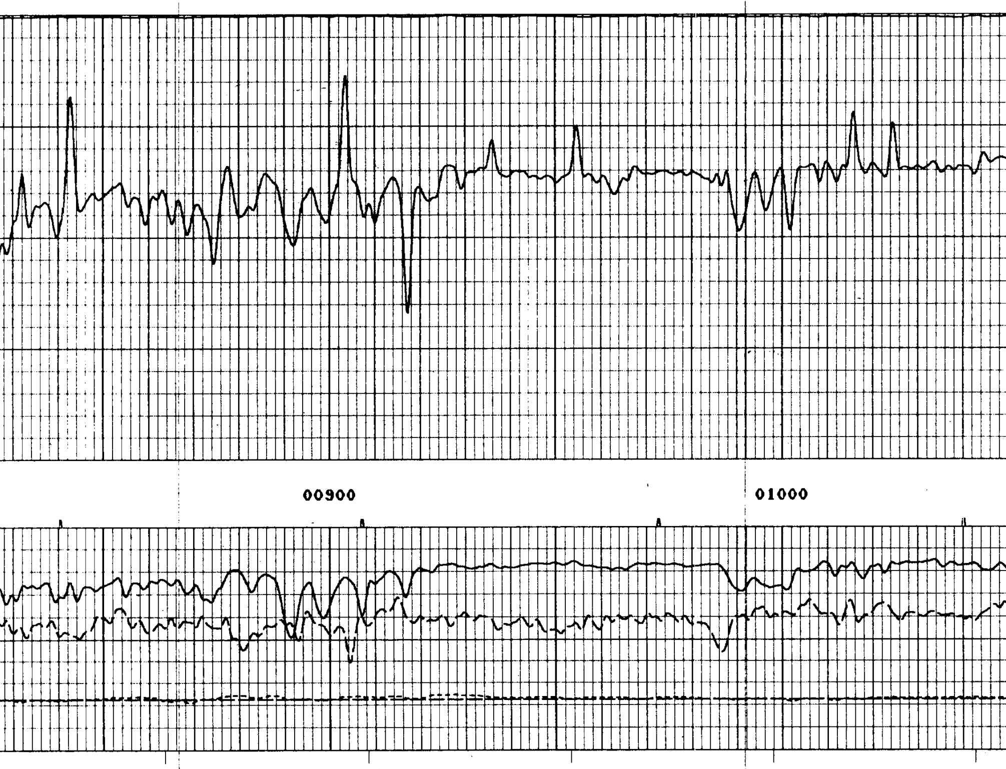
CAL(INCH)
4 14

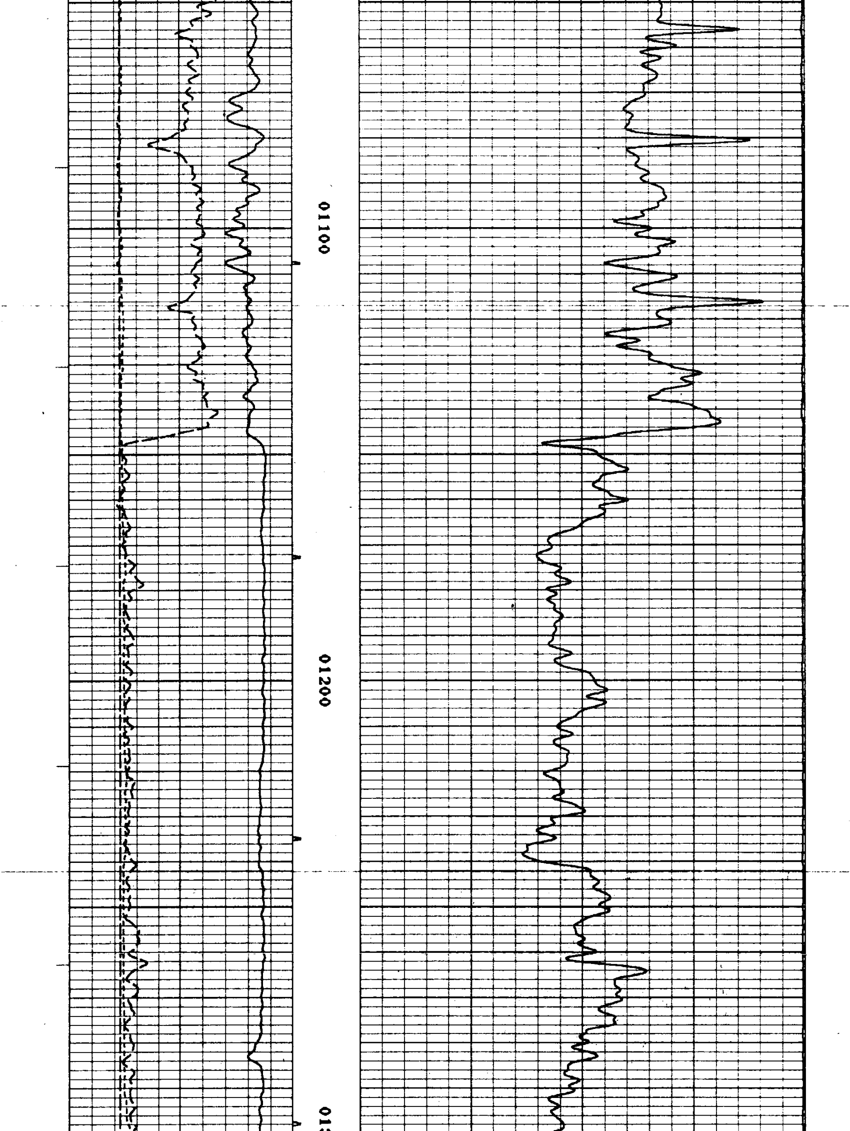
GR(API)
0 150

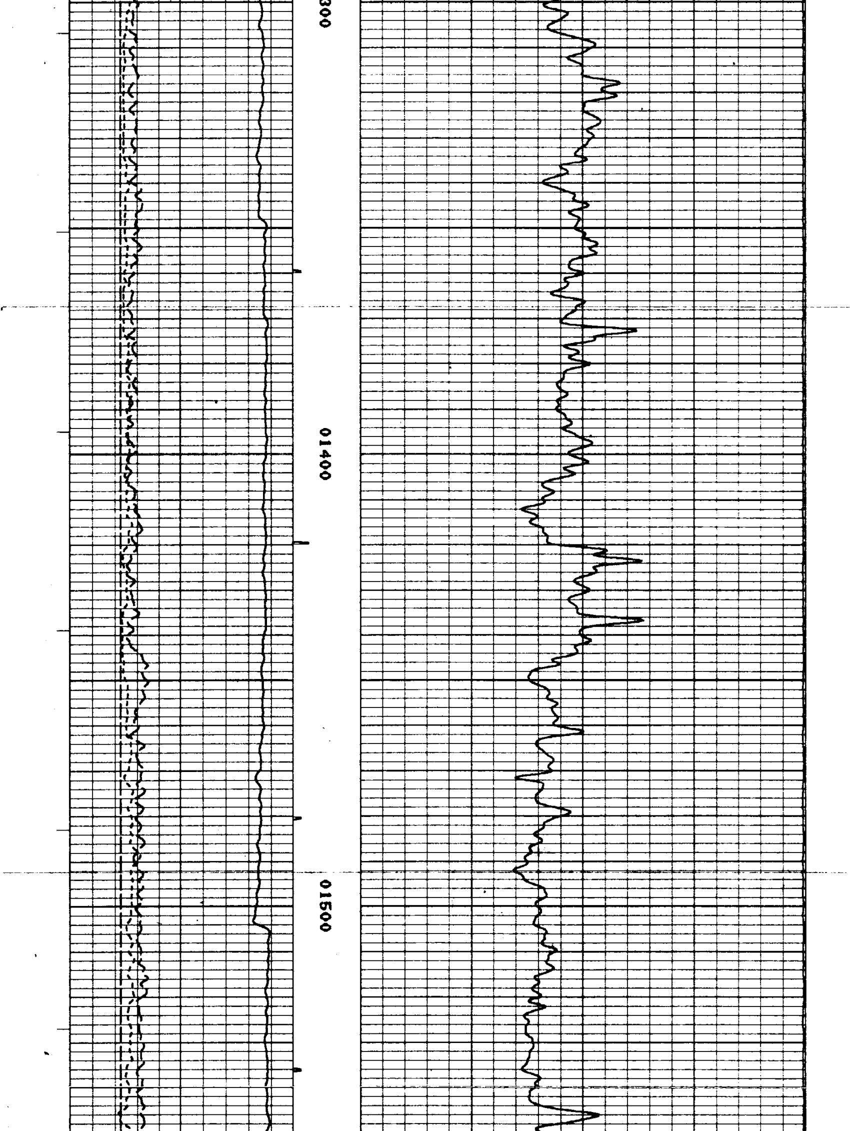
AC(MICS/FT)
170 70

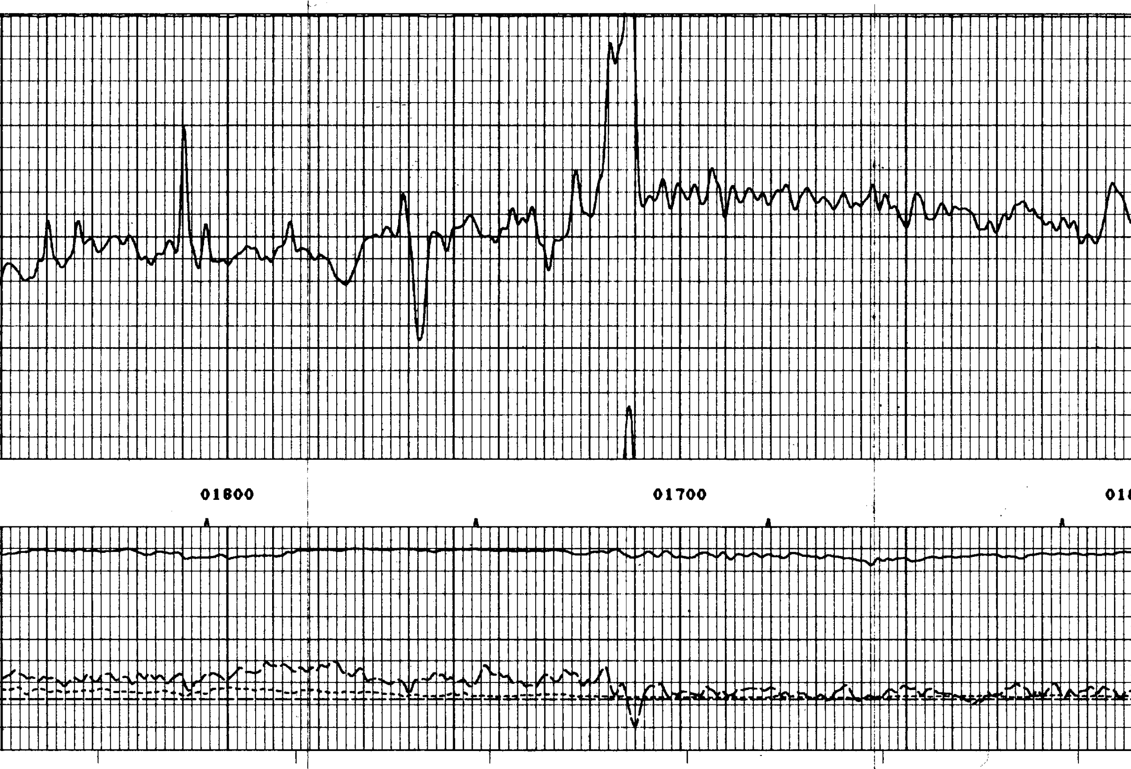


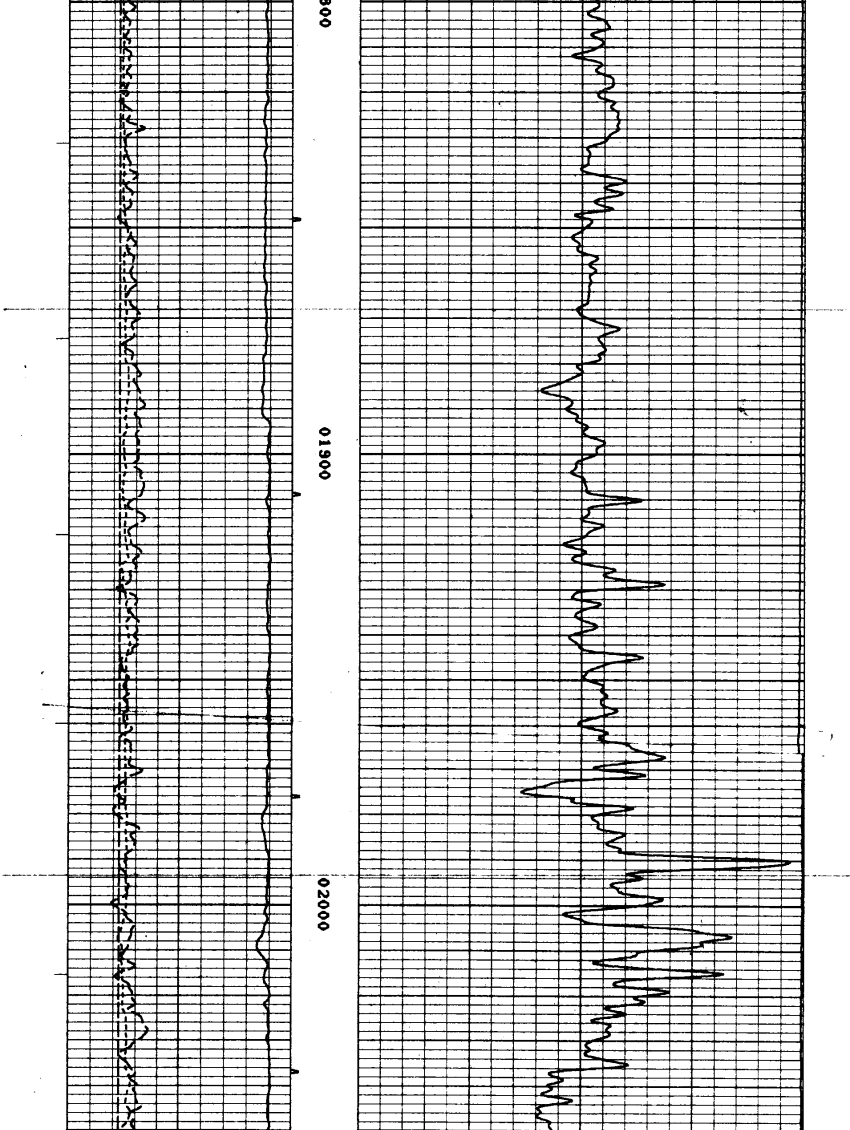


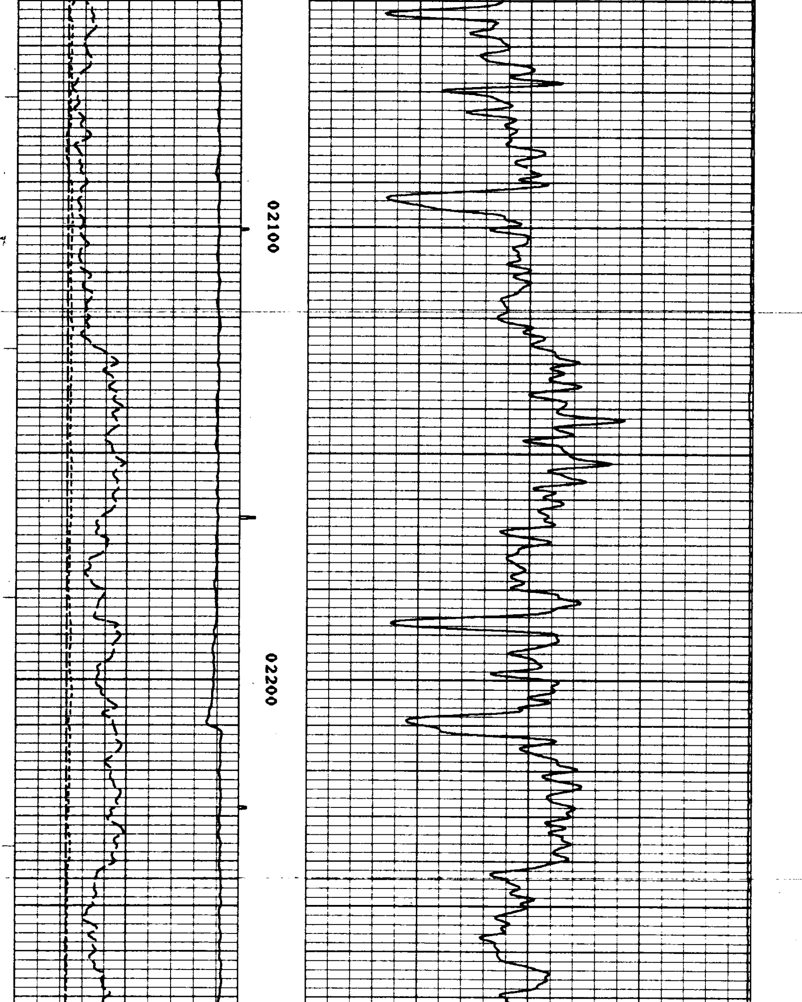


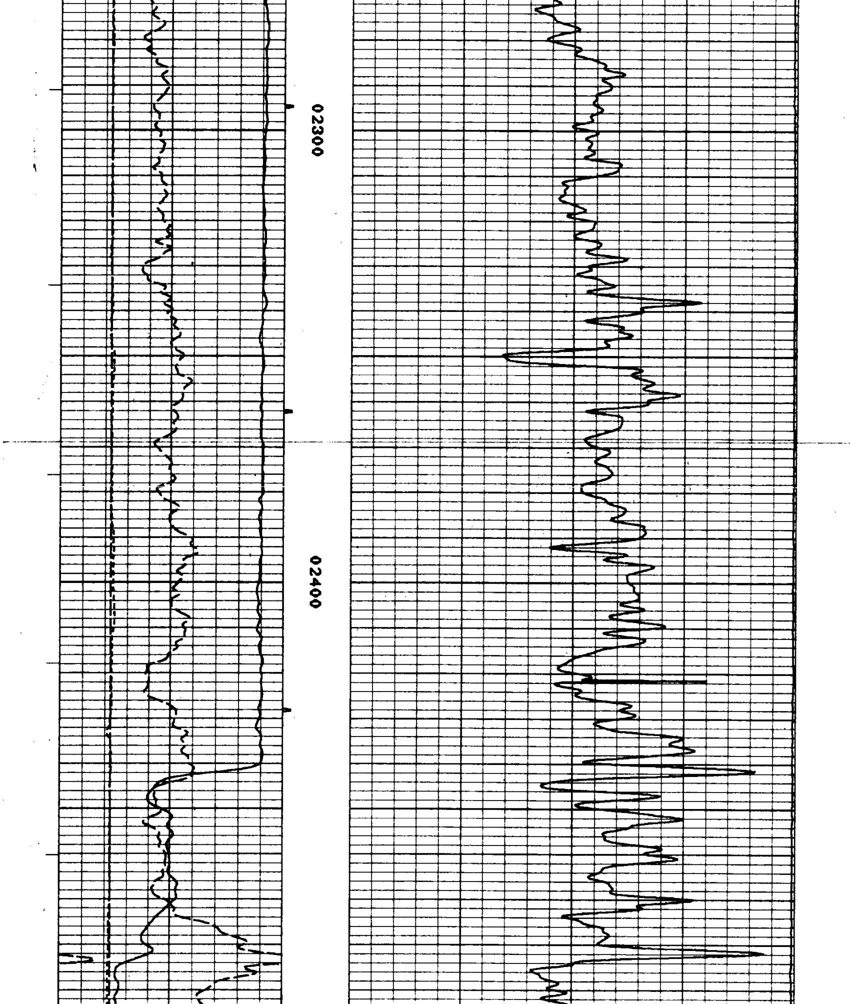


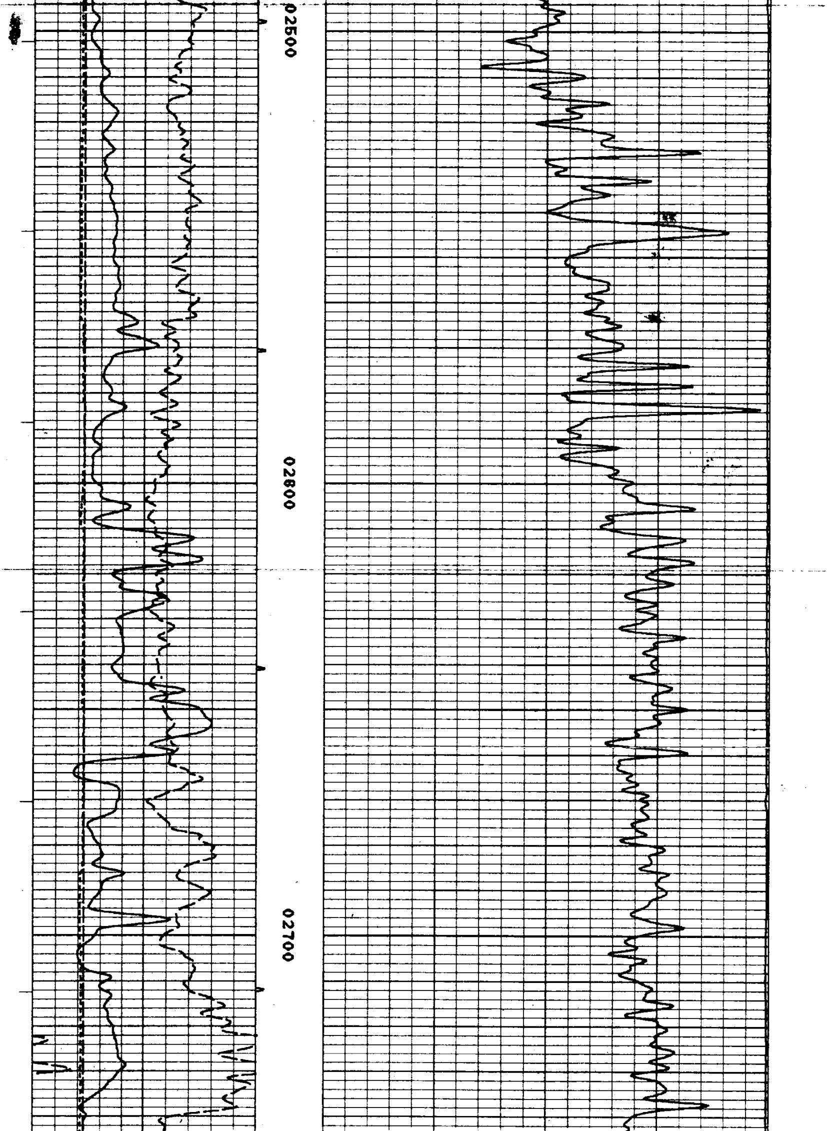


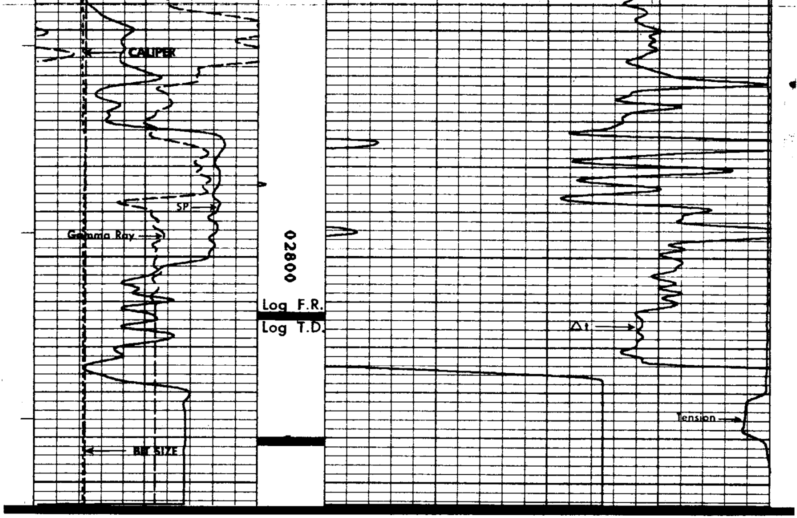












BIT(INCH)
4 14

VOL(CUFT)
0 30

CAL(INCH)
4 14

GR(API)
0 150

AC(MICS/FT)
170 70

SP(MV)
0 100

TEN(LBS)
4900 -100

BIT(INCH)
4 14

VOL(CUFT)
0 30

REPEAT SECTION

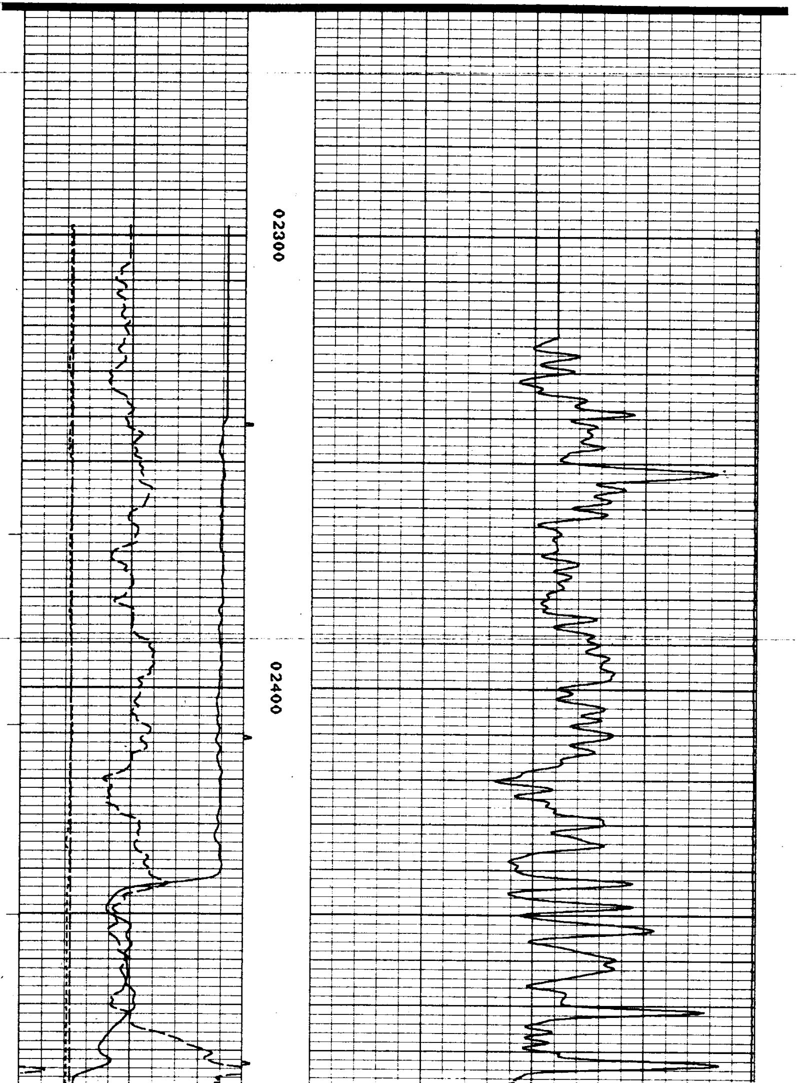
CAL(INCH)
4 14

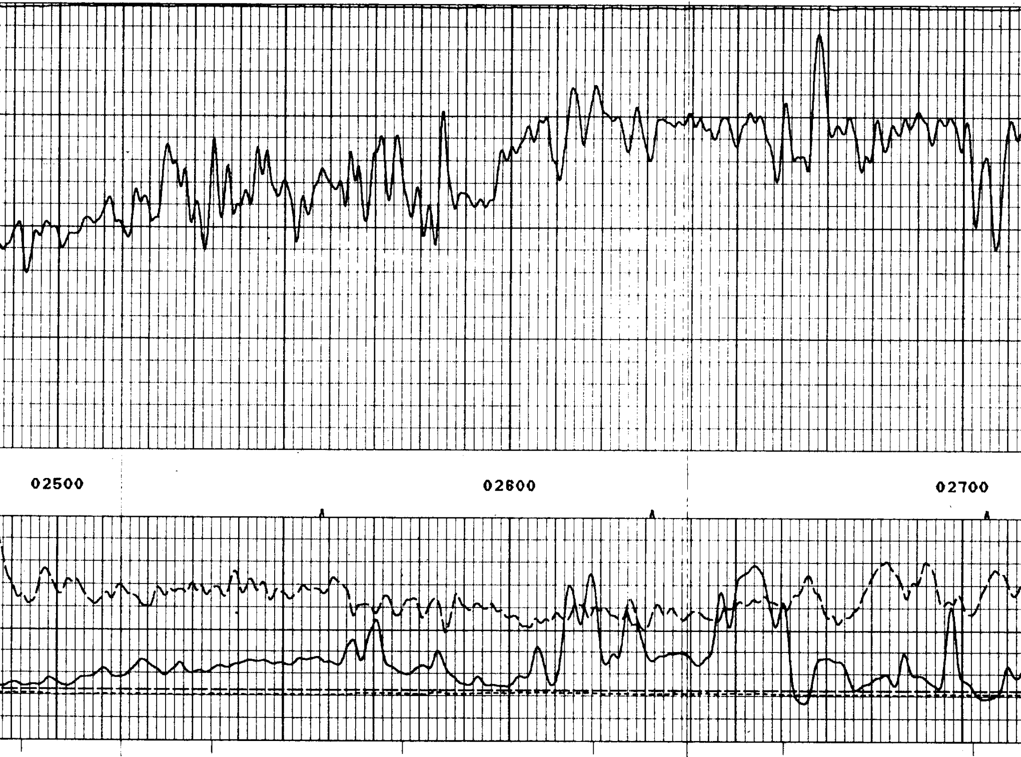
GR(API)
0 150

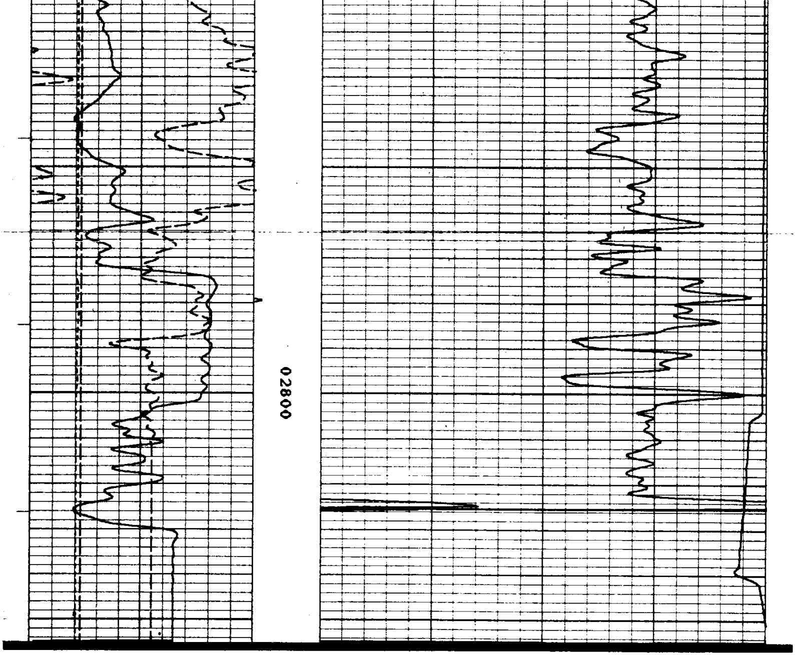
AC(MICS/FT)
170 70

SP(MV)
0 100

TEN(LBS)
4900 -100







BIT(INCH)
4 14

VOL(CUFT)
0 30

CAL(INCH)
4 14

GR(API)
0 150

AC(US/FT)
170 70

SP(MV)
0 100

TEN(LBS)
4800 -100