SCHLUMBERGER WELL SURVEYING CORPORATION

HOUSTON, TEXAS

Formation Tester

COUNTY LAKE
FIELD or LOCATION LAKEVIEW AREA
18 - 36S - 18E
WELL THOMAS CREEK UNIT, BLOCK III, NO. 1
COMPANY HUMBLE OIL AND REFINING COMPANY

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WELL THOMAS CREEK UNIT ~~BLOCK III, NO. 1~~
FIELD LAKEVIEW AREA
LOCATION 18 - 36S - 18E
COUNTY LAKE
STATE OREGON

Surveys Made FT (I-ES, SL,) (GRN)

Location of Well 400 FT. NORTH AND 925 FT. WEST OF EAST 1/4 CORNER

Elevation: D.F.: K.B.: 5235.3 or G.L.: 5222

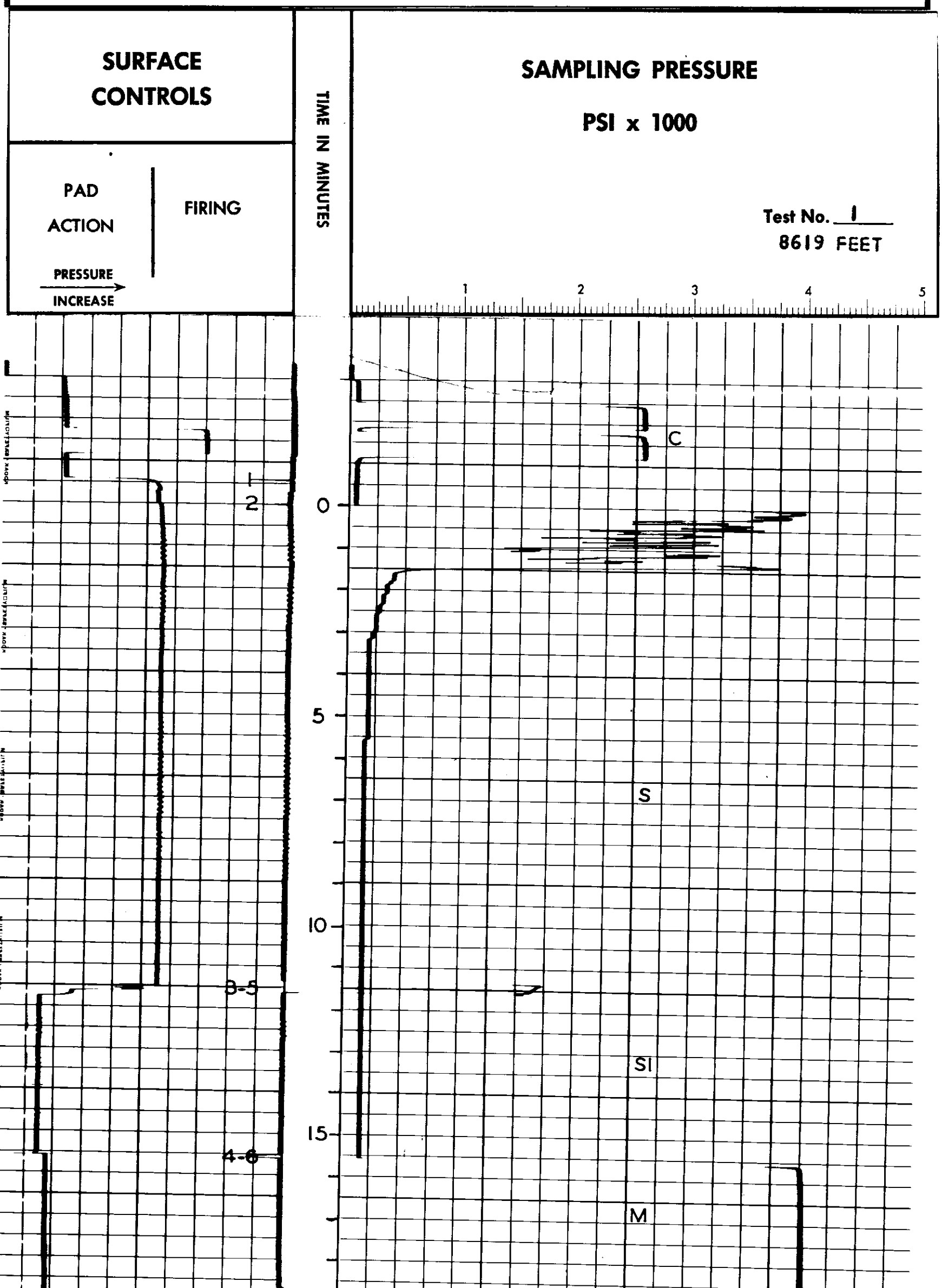
FILING No.

Test No.	ONE
Date	9 - 3 - 60
Test Depth	8619
Choke Size	.020
Sample Unit Size Gallons	2 3/4
Flowing Pressure psi	125 PRELOAD ON TOOL
Shut in Pressure psi	125 PRELOAD ON TOOL
Hydrostatic Pressure psi	4000
Surface Pressure psi	
Minutes Tool Open	11 1/2 (V_1) (V_2)
Sample Unit Volume	2 3/4 (V_1) (V_2)
Recovery:	
cu. ft. Gas	.2 (SHOT GAS
cc. Distillate	
cc. Oil	
cc. Water	
cc. Mud	2700
cc. Sand	
Water Sample Res. Unfiltered	@ °F @ °F @ °F
Water Sample Res. Filtered	@ °F @ °F @ °F
Mud Filtrate Res.	@ °F @ °F @ °F
Mud Filtrate Source	MT ☐ FP ☐ C ☐ MT ☐ FP ☐ C ☐
Gas/Oil Ratio	
Oil API Gravity @ 60°F.	
Type Sample Shot	SC

FOLD HERE

Operating Rig Time	2 1/2 HOURS	Mud Nature	GEL.	Mud pH	8
Truck No.	2507 SAC	Mud Density	67.5	Mud Water Loss cc/30 min.	22
Engineer	STRONG	Mud Viscosity	47	Bit Size:	
F.T. Operator	RULE	Mud Resistivity	7.1 @ 67 °F	10 5/8 From 1014 to	8652
F.T. Truck No. 2309	Witness THOMAS	Mud Resistivity BHT	2.55 @ 189 °F	From to	

REMARKS
DEPTH OF TEST TOO CLOSE TO T.D. TO ALLOW A TESTER POSITION RECORD TO BE MADE.



FORMATION TESTER CODING

A. Tester Set At This Depth
C. Calibrate Signal
S. Sampling Pressure, PSI
SI. Shut-in Pressure, PSI
M. Hydrostatic Mud Pressure, PSI

1. Seal Pad Set
2. Tester Open
3. Seal Valve Closed
4. Get-away Shot
5. Dump Shot
6. Tool Retracts
7. Pressure Gauge Only Open

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