2:00 – 2:20 Cost tool (12/1/19)
   I. Review protocol
   II. Discuss next steps
      • Agencies will review protocol language, respond with any comments and feedback by 10/29. Also add to progress table by the same date.
      • Group agreed that this is a good method to meet EO requirements and provide a framework that can be used by agencies. Agencies discussed a couple of potential applications that have already been identified (outside of EO) for the cost tool to be referenced.
      • Agreement that agencies can supply summaries of “least cost methods”, add to progress table. Blake will send the blank form for BEEWG members to fill out.
      • Document public meetings

2:20 – 2:40 DAS Resource Conservation Policy Update
   • Draft complete, next step to go to Enterprise Leadership Team for review
   • Reviewed policy with group
   • Hope to have policy approved by end of year 2019
   • Real work begins after that to communicate and implement

2:40 – 3:40 EO Item 5C Coordination of Data (1/1/20)
   I. Review survey responses
   II. Discuss final product
      • ODOE and PUC have received about 10 survey responses. ODOE and PUC will review these surveys in November, and put together a draft of a regional data map
      • As a reminder, BEEWG work scope here is not to create new data or store any data within the agencies. It will be to provide a map/outline of regional energy efficiency projections and where they are located/organizations involved.
      • PNUCC: Organizations that all utilities in NW are part of. Try to provide an alternative parallel forecast to the Council. PNUCC asks all utilities to provide information for resource adequacy, load forecasting, etc. This could be a good data source to reference.

3:40 – 3:45 Other/Next Steps
   I. Outreach and presentations – ETO board meeting 10/15
      • OHCS, ODOE coordinating on presentation to ETO board. Dan to send over slide deck that can be used (with some modifications), Blake to help coordinate putting together final presentation (*note: this meeting has since been cancelled, the meeting and presentation will be rescheduled for a later date*)
• Other: OHCS incorporated EV, PV ready into their program requirements. This has been in place since 2017, so any projects coming in now and being constructed are EV and PV ready. If applicants want affordable housing funding from OHCS, they need to include EV, PV ready. Referenced ETO specs in OHCS “Project Development Manual"