Oregon Department of ENERGY

Energy Facility Siting Council Meeting

Virtual Meeting – Teleconference and Zoom

September 25, 2020





Opening Items:

- Call to Order
- Roll Call
- Announcements



Announcements:

- For those attending in person:
 - Comment Registration Cards are available on the table.
 - GovDelivery Sign Up Cards to receive project information by email are also on the table
- Those participating via the AT&T phone line, please mute your phone and if you receive a phone call, please hang up from this call and dial back in after finishing your other call



Announcements continued:

- If you would like to address the Council, please do not use the speaker phone feature, because it will create feedback
- For those signed onto the webinar, please do not broadcast your webcam
- Please silence your cell phones
- Energy Facility Council meetings shall be conducted in a respectful and courteous manner where everyone is allowed to state their positions at the appropriate times consistent with Council rules and procedures. Willful accusatory, offensive, insulting, threatening, insolent, or slanderous comments which disrupt the Council meeting are not acceptable. Pursuant to Oregon Administrative Rule 345-011-0080, any person who engages in unacceptable conduct which disrupts the meeting may be expelled.



Agenda Item A

- July Meeting Minutes
- August Meeting Minutes
- Council Secretary Report



Agenda Item B (Action Item)

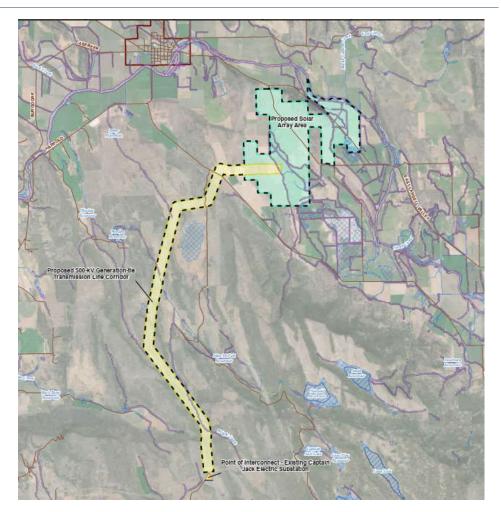
Council Appointment of Klamath County Board of Commissioners as Special Advisory Group for Bonanza Energy Facility

September 25, 2020 Katie Clifford, Senior Siting Analyst, Oregon Department of Energy



Facility Background

- Applicant: Hecate Energy Bonanza LLC
- Type of Facility: Solar photovoltaic (PV)
- Location: Klamath County near Bonanza
- Status: Notice of Intent received August 7th. Application anticipated February 2021





Special Advisory Group Appointment

- ORS 469.480(1) requires EFSC to designate as a special advisory group the governing body of any local government within whose jurisdiction the facility would be located.
- Klamath County Board of Commissioners is the governing body for Klamath County.
- The Department recommends that the Council designate the Klamath County Board of Commissioners as the special advisory group for the proposed Bonanza Energy Facility.



Agenda Item C (Action Item)

Initiation of Rulemaking to Ensure Safe Public Meetings and Hearings

September 25, 2020 Christopher M. Clark, Siting Policy Analyst and Rules Coordinator



Background

- Some rules require public meetings and hearings to be held in-person or in the "area affected" by an Application or Request for Amendment.
- COVID-19, wildfire, flooding, and winter storms can all present risks to the health and safety of the public or participants traveling to or attending in-person meetings.
- Executive Order 20-16 waived these requirements during the COVID-19 pandemic but was rescinded effective September 1, 2020.



Need and Authority for Rules

- Council may not waive requirements of ORS chapter 469, but may adopt rules allowing waiver of procedural requirements of OAR chapter 345 if needed to carry out effectively the duties, powers and responsibilities of the council.
- OAR 345-011-0015 and ORS 192.670 allow most public meetings to be held remotely, as long as public is provided opportunity to attend or participate by telephone or other electronic means.



Potential Impacts on Stakeholders

- Some stakeholders prefer attending meetings or providing testimony in person.
- Rules would mitigate some impacts by being used only extraordinary circumstances and by ensuring adequate opportunities for public participation under ORS 192.
- Rule is not expected to result in fiscal or economic impacts.
- Staff does not recommend use of RAC but we recommend Council accept advice during this agenda item.



Draft Proposed Rule Language (Adopt: OAR 345-015-0003)

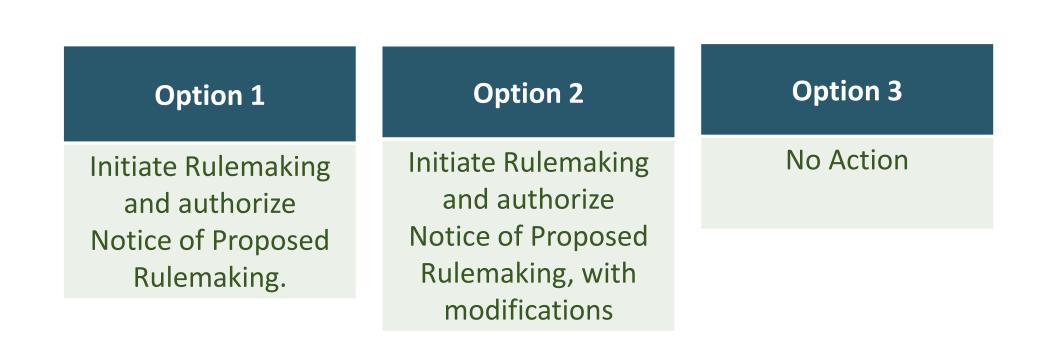
- (1) The Council or Chair may waive any provision of OAR chapter 345 requiring that a public meeting or public hearing be held in person or in a specific geographical area, if:
 - (a) The Council or Chair finds that in-person attendance at the meeting or hearing would present a risk to public health or safety or the health and safety of the participants;
 - (b) The public meeting or public hearing is held through the use of telephone or other electronic communication in accordance with ORS 192.610 to 192.690; and
 - (c) For public hearings, the Council provides an opportunity for submission of testimony by telephone, video, or through some other electronic or virtual means, or provides a means of submitting written testimony, including by email or other electronic methods, that the Council may consider in a timely manner.
- (2) This rule does not apply to:
 - (a) Any meeting or hearing otherwise required to be held in-person or in a specified geographic location by ORS chapter 469; or
 - (b) A contested case hearing held pursuant to ORS chapter 183 and OAR chapter 345.



Public Comment



Council Decision





Agenda Item D (Action Item)

Montague Wind Power Facility Council Review of Proposed Order on Request for Amendment 5 of Site Certificate

September 25, 2020 Sarah Esterson, Senior Siting Analyst



Presentation Overview

- Montague Wind Power Facility: Facility Overview and Site Certificate History
- Request for Amendment 5 (RFA 5) Proposed Changes
- Proposed Order (Action Item)



Montague Wind Power Facility

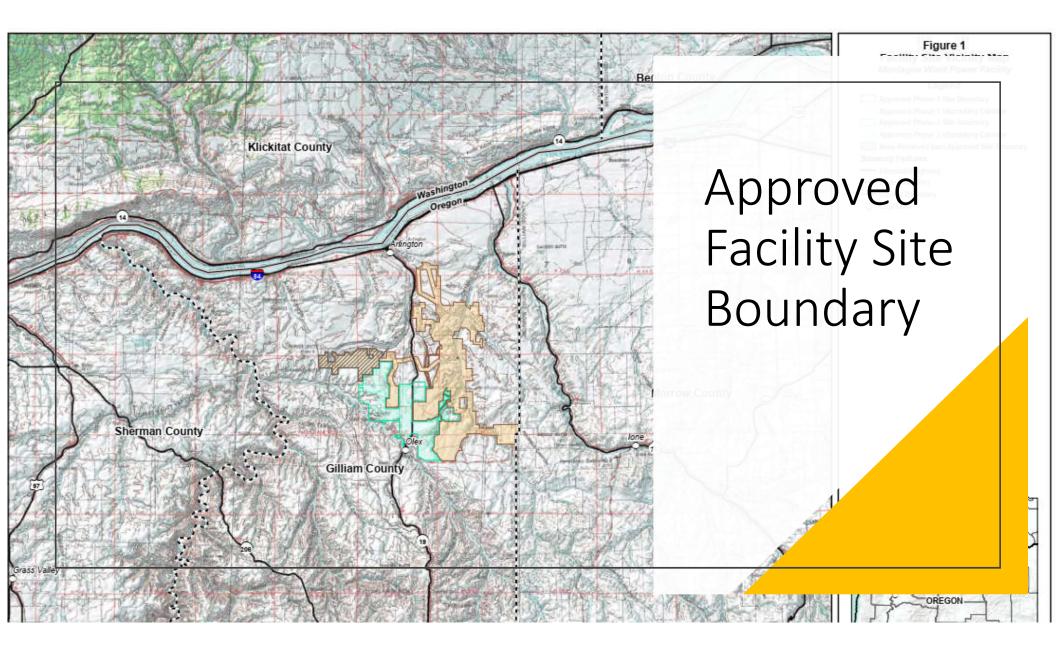
Approved Facility

- Certificate holder: Montague Wind Power Facility, LLC
- Parent company: Avangrid Renewables, LLC
- Type of facility: 404 MW wind and solar
 - 201 MW wind currently in operation
- Site Boundary: Approximately 47,056 acres, private land in Gilliam County

Site Certificate History

- Site Certificate approved 2010
- Amended four previous times

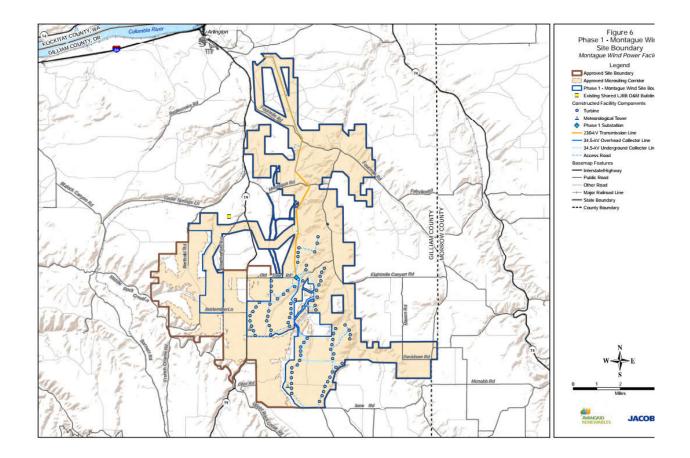




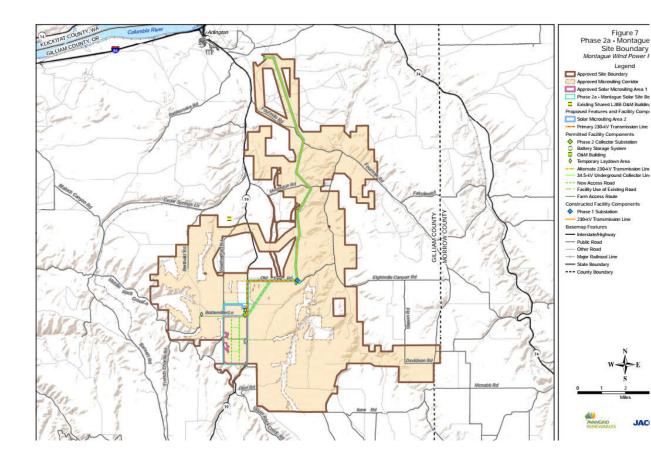
RFA5 – Requested Modifications

- > Split previously approved facility components into three site certificates:
 - Montague Wind Power Facility (201 megawatt (MW) wind) (Fifth Amended Site Certificate)
 - Montague Solar Facility (162 MW solar) (Original Site Certificate)
 - Oregon Trail Solar Facility (41 MW wind and solar) (Original Site Certificate)
- Construct and operate new equipment;
- Use an alternative route for a transmission line segment;
- Increase solar micrositing area;
- Reduce site boundary;
- And, modify site certificate conditions

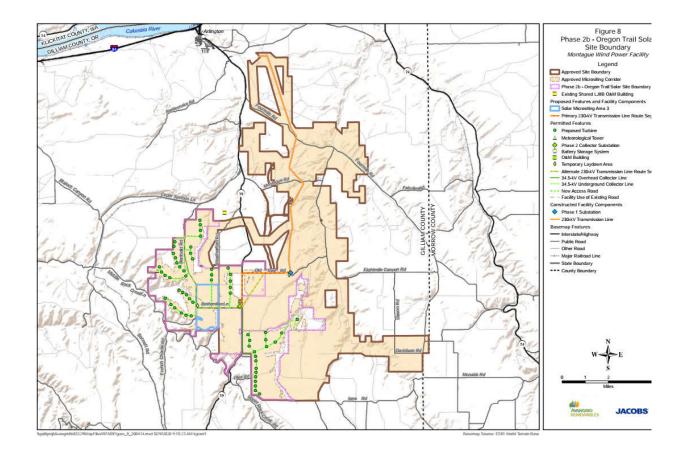




Montague Wind Power Facility Site Boundary



Montague Solar Facility Site Boundary



Oregon Trail Solar Facility Site Boundary

RFA5 – Procedural History

Requirement	Responsible Party	Date
Preliminary Request for Amendment 5	Certificate Holder	April 20, 2020
Type B Determination	ODOE	May 19, 2020
Complete RFA5 Received	Certificate Holder	May 29, 2020
Draft Proposed Order Issued (Type A) (27-day comment period)	ODOE	June 26, 2020
Draft Proposed Order Public Hearing	ODOE	July 23, 2020
Proposed Order	ODOE	July 30, 2020
Council review of Proposed Order	EFSC	Today, Sept 25, 2020
Final Order/Amended & New Site Certificates	EFSC	TBD



Summary of Changes – Amended Conditions

- Condition 118(b) clarified ADR requirement for each certificate holder of future modification of shared facility components
- Condition 32 included reference to updated retirement cost tables for each facility
- Condition 49(b) increased mitigation obligation for visual impacts to Weatherford Barn from expanded solar area



• Examples of edits:

 Recommended Amended Condition 118(b): If certificate holders of the Montague Wind Power Facility, Montague Solar Facility or Oregon Trail Solar Facility propose to substantially modify any of the shared facilities listed in sub(a) of this condition, each certificate holder shall submit an amendment determination request or request for site certificate amendment to obtain a determination from the Department on whether a site certificate amendment is required or to process an amendment for both site certificates. If certificate holders opt to submit an amendment determination request, the requirement may be satisfied through submittal of a single amendment determination request with authorization (or signature) provided from all three certificate holders.



Organizational Expertise [OAR 345-022-0010]

Proposed Order, Section III.A.2. (Starting on p. 30)

Amended Condition 118 – applies to amended and two new site certificates

- Clarifies responsibility for shared facility components
- Requires a shared-facilities agreement



Land Use [OAR 345-022-0030]

Proposed Order, Section III.A.4 (Starting on p. 37)

New Condition Amended Condition 119 – applies to amended and new site certificates

• Requires each certificate holder to demonstrate compliance with county sign requirements



Public Services [OAR 345-022-0100]

Proposed Order, Section III.A.8 (Starting on p. 105)

Amended Condition 60 – Applies to new site certificates

• Requires Fire Safety Plans for solar facilities to include vegetation management, and discussion of potential mutual assistance



Siting Standards for Transmission Lines [OAR 345-024-0090]

Proposed Order, Section III.A.9 (Starting on p. 107)

Amended Condition 80 – applies to amended and new site certificates

• Removed 200-foot setback restriction for transmission line structures to residential structures



Other standards: administrative condition edits only

- General Standard of Review
- Soil Protection
- Fish and Wildlife Habitat
- Threatened and Endangered Species
- Noise rules
- Public H&S for Wind Facilities



Standards Not Affected by RFA5

Proposed Order, Section III.B. (Starting on p. 117)

- Structural Standard [OAR 345-022-0020]
- Protected Areas [OAR 345-022-0040]
- Threatened and Endangered Species [OAR 345-022-0070]
- Scenic Resources [OAR 345-022-0080]
- Recreation [OAR 345-022-0100]
- Waste Minimization [OAR 345-022-0120]
- Cumulative Effects Standards for Wind Facilities [OAR 345-024-0015]
- Water Rights Laws



Council Decision on the Proposed Order

Option 1	Option 2	Option 3
Approve Proposed Order and Adopt Final Order	Approve Proposed Order with Modifications and adopt Final Order	Deny Proposed Order, direct staff to make changes and re-issue Proposed Order



Agenda Item E (Information Item)

2019 Housekeeping Rulemaking Update

September 25, 2020 Christopher M. Clark, Siting Policy Analyst and Rules Coordinator



Background

- On Sept. 27, 2019, Council adopted rules changes:
 - Specifying that rulemaking notices may be sent electronically and adopting procedures to update rulemaking mailing lists.
 - Updating definitions and procedural rules.
 - Reducing required number of printed copies of project materials and facilitating electronic distribution of materials to reviewing agencies.
 - Aligning property owner listing requirements with local government practices.
- During the rulemaking, Council received two requests for a statement of the rules objectives and how Council would evaluate.



Objectives & Evaluation

- Objectives identified in NOPR were:
 - To facilitate electronic transmission of application materials,
 - To improve the consistency of noticing requirements with statute and local government processes, and
 - To Reduce administrative and reporting costs to applicants and certificate holders. The rulemaking also had a secondary objective of improving the clarity, consistency, and readability of the rules.
- To evaluate, Council directed staff to flag any issues raised in complaints or comments from stakeholders and provide an evaluation in one year.
- Staff did not identify any complaints or comments related to implementation of the proposed rule.



Agenda Item F

Compliance Update Information Item

September 25, 2020

Presented by: Duane Kilsdonk, Compliance Officer



Presentation Overview

- Operating Energy Facilities with Site Certificates
- Oregon Energy Facilities Map
- Compliance Work Plan for July 2020 June 2021
- Compliance Inspection Calendar for July 2020 June 2021
- PGE Independent Spent Fuel Storage Installation Update
- Summit Ridge Construction Update

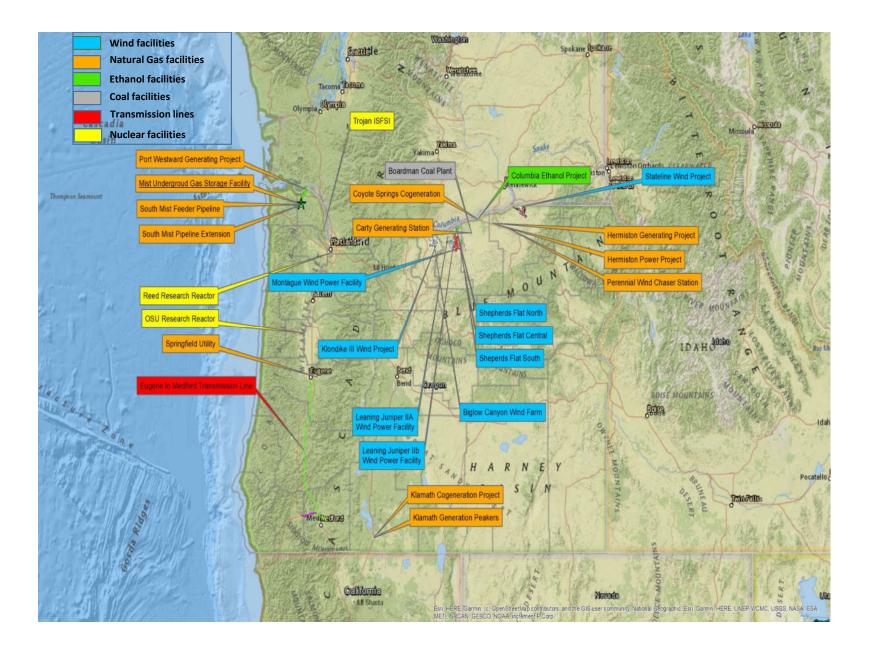


EFSC Energy Facilities

35 Site Certificates Under the Jurisdiction of the Energy Facility Siting Council

Wind	Natural Gas	Nuclear	Others
 9 Operating 4 Under Construction 	 7 Operating 2 Underground Natural Gas Pipelines 1 Underground Natural Gas Storage Facility 1 Pre-Construction Stage 	 2 Research Reactors 1 Decommissioned Nuclear Facility (Trojan) (ISFSI) 	 Solar Facilities (Approved but not built) 1 Steam Generator 1 Ethanol Facility 1 500 kV Transmission Line 1 Coal Facility Battery Storage





Compliance Work Plan

Annual Tasks

- Facility Inspections
- Annual Report Review
- Financial Assurance Update
- Annual Assessment



Compliance Work Plan

Process Improvement Tasks

- Compliance Program Evaluation
- Habitat Mitigation Area Assessment
- Site Certificate Transition
- Reed and OSU Annual Report Review
- Incident Response Process



Compliance Inspection Calendar for July 2020 – June 2021

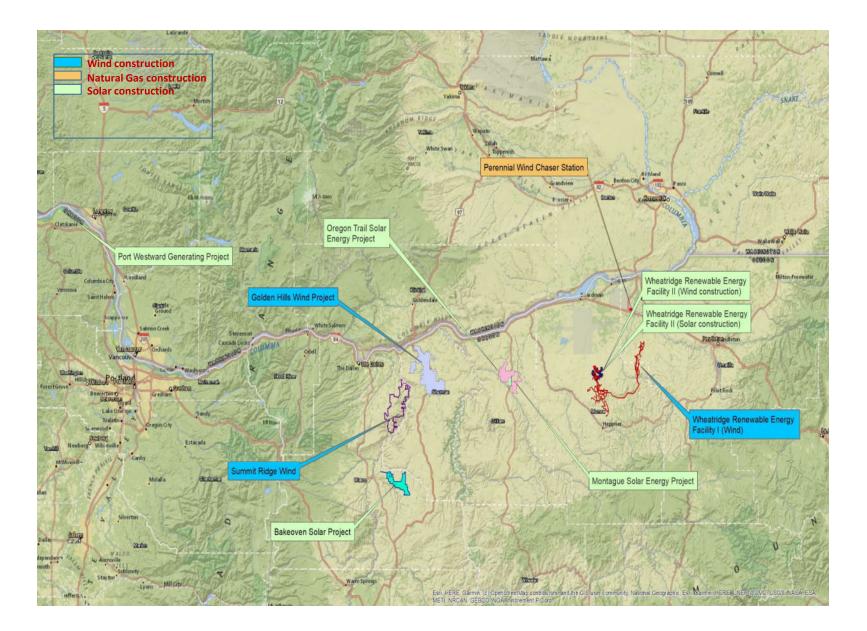
July - 2020	August - 2020	September - 2020	October - 2020
Shepherds Flat North (C)	In Office: Compliance Work	Summit Ridge Const. (C)	3 X Wheat Ridge Const
Shepherds Flat Central (C)	Assessment and compliance work	Coyote Springs Cogen (PGE)	1 ST Golden Hills Const.
Shepherds Flat South (C)	plan. Project report catch-up.	Coyote Springs Cogen (Avista)	
State Line Wind Project (C)		Perennial Wind Chaser Const.	
Klondike Wind Project (C)			
November - 2020	December - 2020	January - 2021	February - 2021
Port Westward Battery Const.	Montague Wind	Port Westward 1&2	Columbia Ethanol Project
Leaning Juniper II A	Mist Under. Storage		Montague Solar Const.
Leaning Juniper II B	S. Mist Feeder		
Biglow Canyon Wind Farm	S. Mist Extension		
March - 2021	April - 2021	May - 2021	June - 2021
Bakeoven Solar Const.	2 nd Golden Hills Const.	Klamath Cogeneration Project	Eugene – Medford
(Tentative)	Hermiston Generating Project	Klamath Generation Peaker's	Shepherds Flat North
Carty Generating Station	Hermiston Power Project	Klondike III Wind Project	Shepherds Flat Central
		Stateline Wind	Shepherds Flat South



Construction Projects 2020-2021

Project			
Bakeoven Solar Project			
Golden Hills Wind Project			
Montague Wind Power Facility (Solar components)			
Port Westward Generating Project (Battery Energy Storage System)			
Summit Ridge Wind Farm			
Wheatridge Renewable Energy Facility I			
Wheatridge Renewable Energy Facility II (Wind and Battery Energy Storage System)			
Perennial Wind Chaser Station			
Perennial Wind Station			
Oregon Trail Solar			





Independent Spent Fuel Storage Installation License Renewal: Project Update



Trojan Nuclear Plant/ISFSI License History

<u>Site Certificate Issued</u>: July 1971 (Oregon's only nuclear facility)

<u>Operational History</u>: March 1976 to January 1993 (~17 years)

Historic Location: U.S. Highway 30, approx. 12 miles north of St. Helens, Columbia County

Unrestricted Release of the Site

ISFSI Permit: Allows for storage of spent fuel from Trojan Nuclear Plant operations

ISFSI Permit Renewal: Issued by Nuclear Regulatory Commission



ISFSI License Renewal Update





PGE Request for Certificate Renewal

- PGE Extension Request
- ISFSI Installation to 2059
- Revisions to Safety Analysis Report and the Aging Management Program
- Tollgate Assessments



Impact Limiter



Transfer Cask

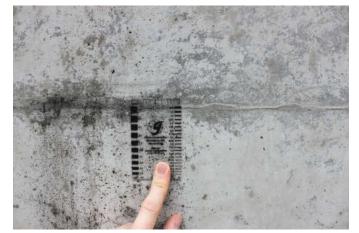


ODOE Review Status Update

- Field Visit for Structural Review
- Structural Analysis
- Request for Additional Information



Top view of one cask



Inspection included detailed measurement of selected surface scaling, pitting on concrete.



- Site Location
- Phase One of Construction
- Farm Road
- Limited to 0.8 miles
- Uneven and Sparse of Gravel





- Entrance to Main Access Route
- Removal of existing 10' Cattle Guard
- Replaced with Two 10' Cattle Guards





- 20' Cattle Guard
- Collapsible Sides





- BMP's
- 10' Temporary Shoulders
- Seeded Area





- GPS Data Collected
- Average Road Width 20'
- 13 inches of Rock
- Total of 6,830.6 Tons of Rock





Agenda Item F

PUBLIC COMMENT



Agenda Item H (Information Item)

EFSC Submittal Requirements and Standards Overview

September 21, 2020 Todd Cornett, Siting Division Administrator/Council Secretary, Oregon Department of Energy



EFSC Submittal Requirements & Standards

Key Terms & Takeways

• Burden of Proof

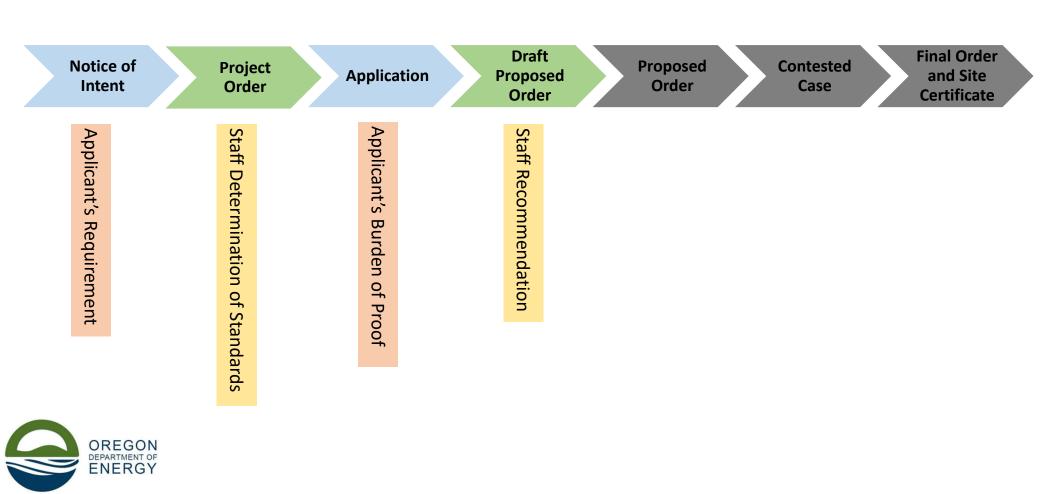
$$\mathcal{X} + \mathcal{Y} = ?$$

• Preponderance of Evidence

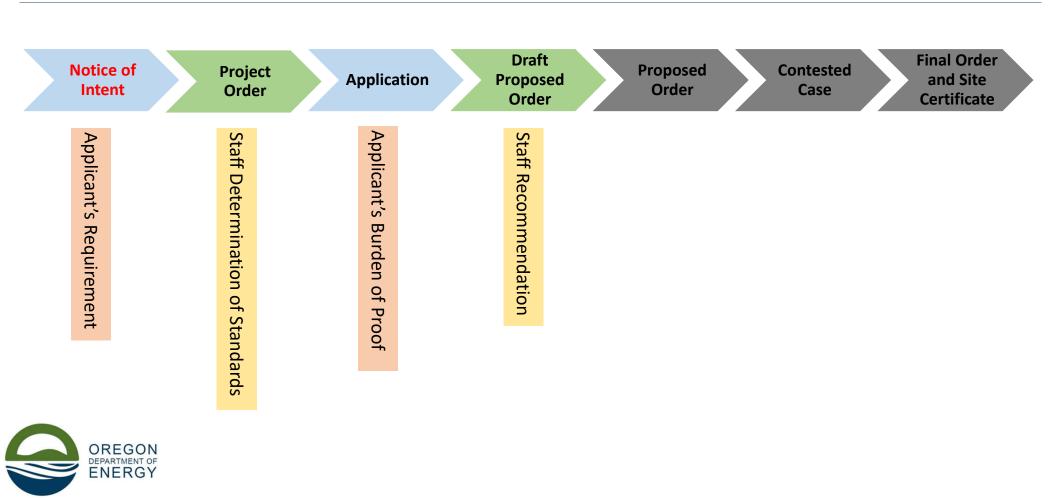


- Applicable Standards
- Future Rulemaking OREGON DEPARTMENT OF ENERGY

Oregon Energy Facility Siting Process



Notice of Intent

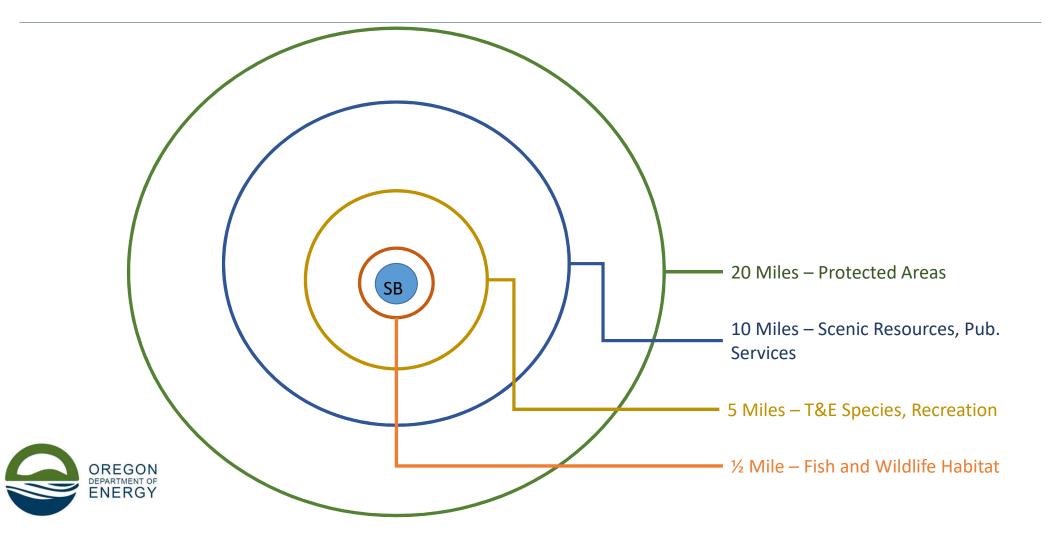


Notice of Intent

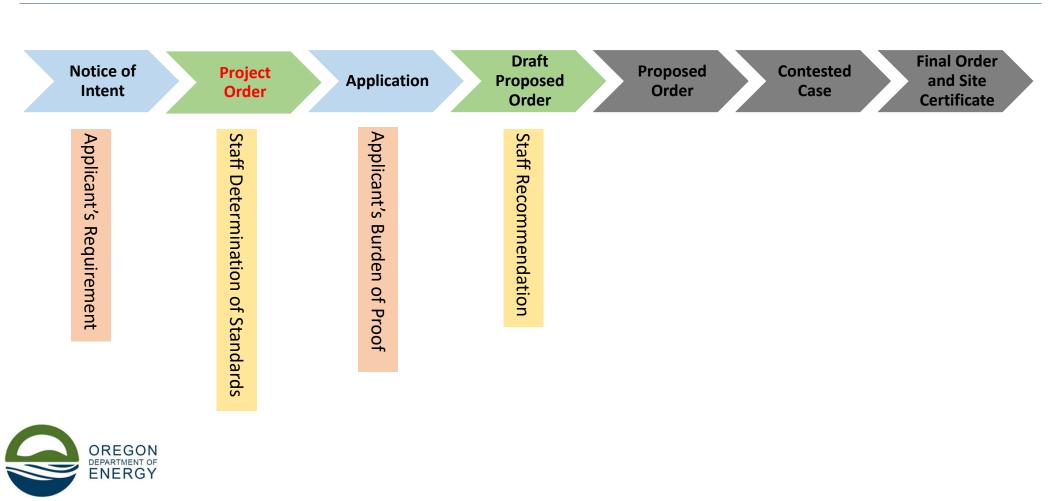
- Purpose
- Early notification and review of project
 - o Public
 - o Reviewing Agencies
- Staff Review
- Study Area The Area within which the applicant must conduct their analysis to show potential impacts of the facility the Notice of Intent
 - Within site boundary: everything not specifically included below
 - $\circ~$ Within site boundary and $\frac{1}{2}$ mile: fish and wildlife habitat
 - Within site boundary and 5 miles: T&E species, recreational opportunities
 - Within site boundary and 10 miles: scenic resources, public services
 - Within site boundary and 20 miles: protected areas



Study Area



Project Order

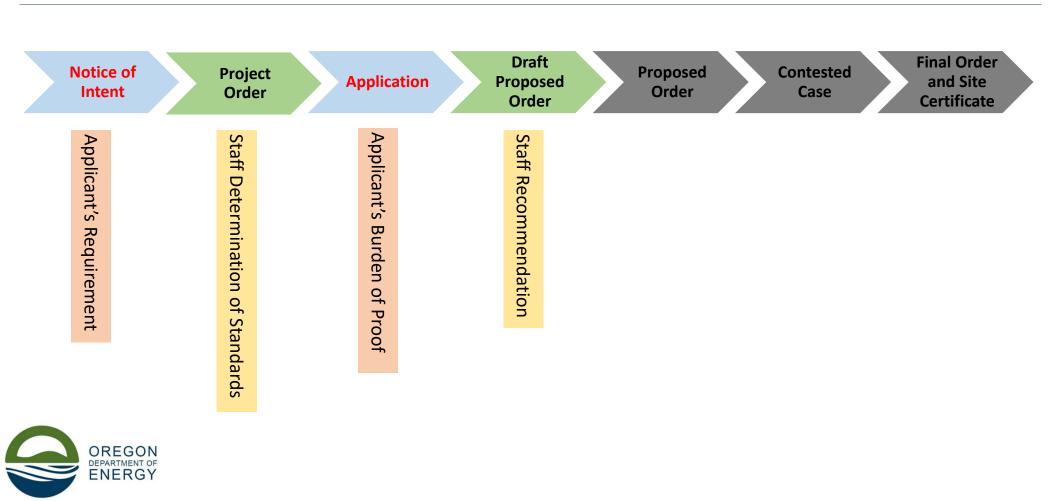


Project Order

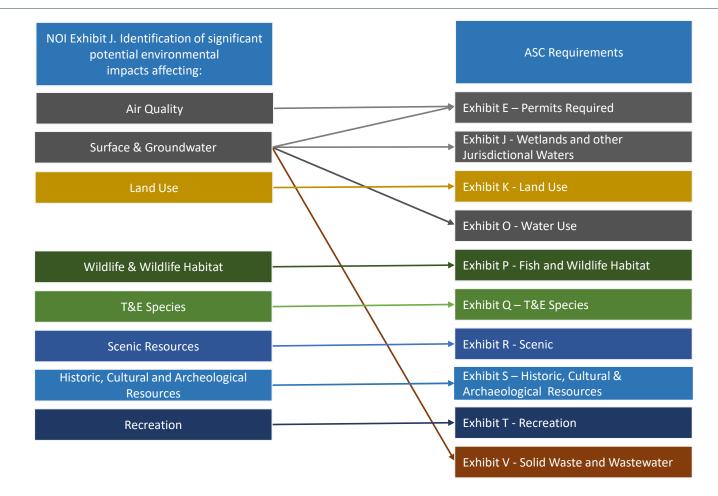
- Purpose
- Analysis areas
 - Areas specifically described in the project order containing resources that the proposed facility may significantly affect
 - o Greater than, less than or equal to study areas
- Can be changed
 - o Changes in project
 - Changes in statues and rules but not local land use after submittal of preliminary application



Notice of Intent to Application

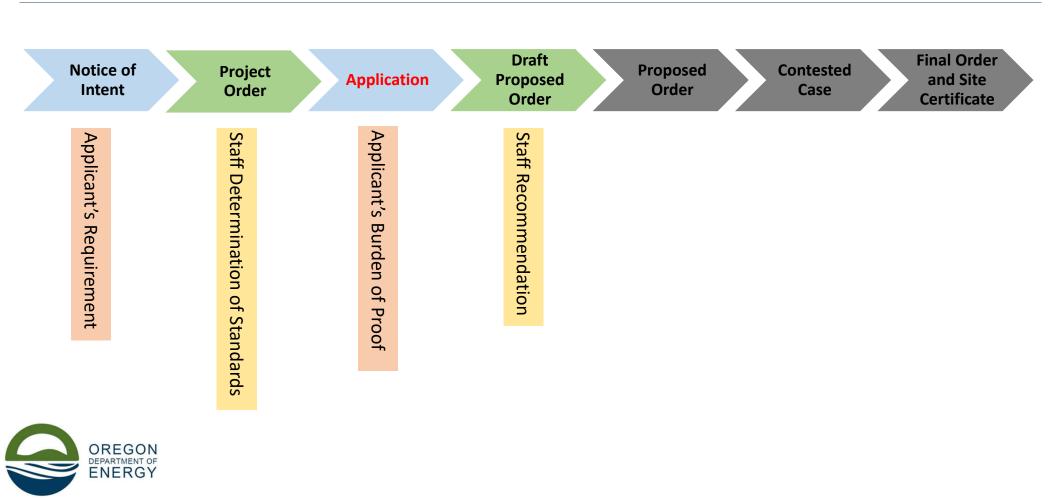


Example NOI Exhibit J





Application



Application

- Preliminary Application for Site Certificate
 - Reviewing Agency notice
 - Staff evaluation
- Complete Application for Site Certificate
 - Information adequate to make findings
 - Notice and response from reviewing agencies
 - Notice to public and optional public information meeting
- Analysis Areas Example See next slide



Analysis Area Example

• Exhibit P – Fish and Wildlife Habitat and Species

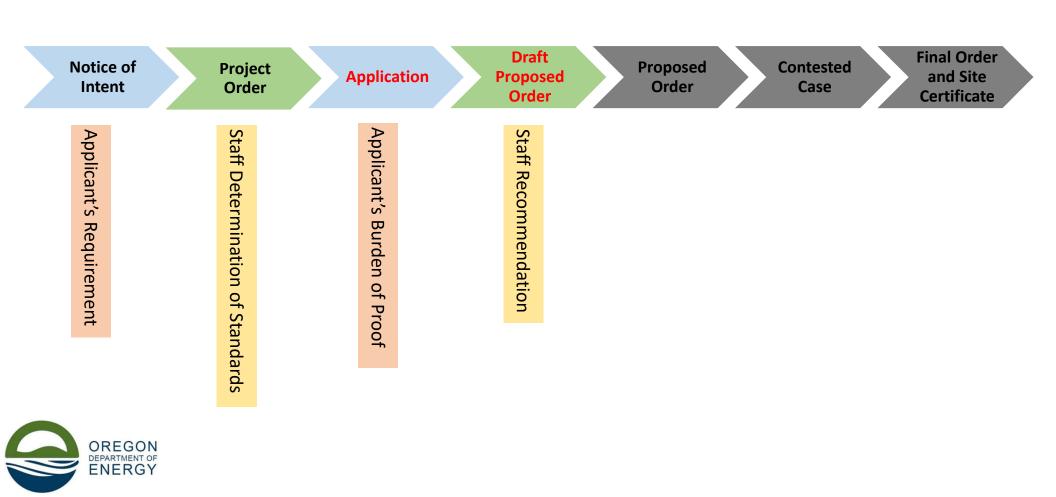
Information about the fish and wildlife habitat and the fish and wildlife species, other than the species addressed in subsection (q) that could be affected by the proposed facility, providing evidence to support a finding by the Council as required by OAR 345-022-0060. The applicant must include:

(D) Based on consultation with the Oregon Department of Fish and Wildlife (ODFW) and appropriate field study and literature review, identification of all State Sensitive Species that might be present in the **analysis area** and a discussion of any site-specific issues of concern to ODFW;

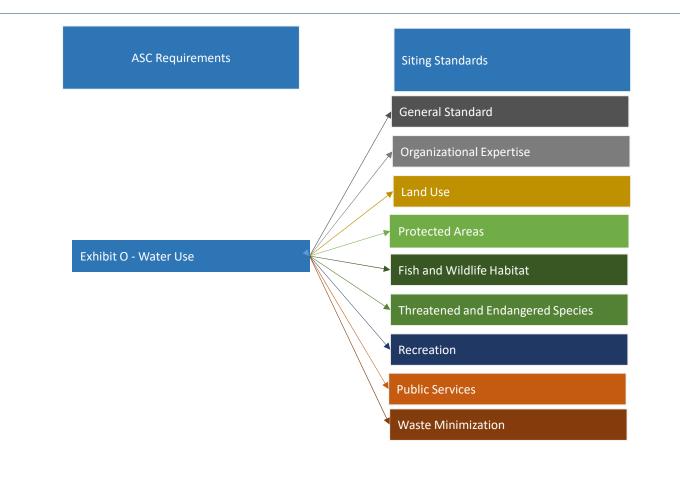
(E) A baseline survey of the use of habitat in the **analysis area** by species identified in (D) performed according to a protocol approved by the Department and ODFW; ***



Application to Draft Proposed Order

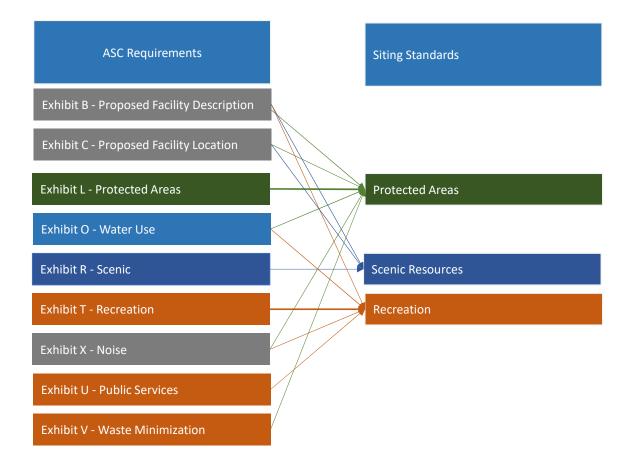


Example: Exhibit O – Water Use



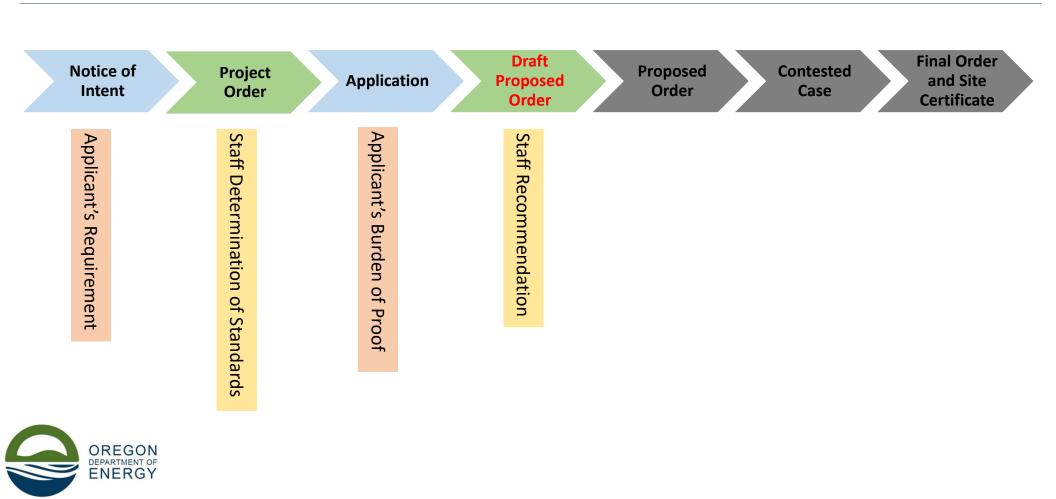


Example: Protected Areas, Scenic Resources Recreation Standards





Draft Proposed Order



Draft Proposed Order

- Staff Preliminary Recommendation
 - Findings of facts
 - Conclusions of law
 - Conditions of approval
- Notice
 - Public
 - Reviewing Agencies
- Public Hearing
- Council Review



Conclusions

- Alignment between NOI and DPO steps
- Analysis
- Rulemaking







Agenda Item I (Information Item)

Financial Management Overview

September 25, 2020 Sisily Fleming, Fiscal Analyst Oregon Department of Energy



Expense Allocation and Tracking

- Necessary, just, and reasonable expenses related to the Council's review and decision are allocated to respective projects
 - Staff, Reviewing Agencies, Department of Justice, Special Advisory Groups, etc.
- Program Cost Accounts (PCA's) are used to track expenses throughout the review
 - NOI, ASC, Certified Facilities, and Amendments
- Detailed time tracking by PCA/task is recorded daily
 - Ability to track estimates to actuals by task



Meeting Expenses and Travel Reimbursements

- General meeting expenses are pro-rated to PCA's according to timelines established for each meeting, such as:
 - All expenses incurred by Council members
 - All time and expenses incurred by the Council Secretary, Administrative Assistant, DOJ, or staff providing overall meeting support
- Direct expenses are allocated as appropriate
 - Siting Analysts time and expenses are allocated to the PCA's related to their specific agenda items



EFSC Funding Statutes

ORS 469.421

- Authorizes cost recovery for all expenses incurred by the Council and Department related to the review and decision of the Council
- Authorizes funding for general program expenses that are not related to the review or council decision

ORS 469.441

- Requires all fees allocated under ORS 469.421 are necessary, just and reasonable
- Requires Council to establish a fee schedule for specific review types
 - Notice of Intent, Request for Exemption, Request for Pipeline, Request for Expedited Review



Cost Recovery Phases

- Notice of Intent, Request for Exemption or Expedited Review
 - ORS 469.421 (2)
 - Initial Fee as required by ORS 469.441 (1)
 - Monthly Statements/Invoices are issued
- Application for Site Certificate
 - ORS 469.421 (3)
 - Cost Estimate / Cost Reimbursement Agreement
 - Initial fee 25% of Cost Estimate (held on deposit)
 - Monthly Invoices issued until expenses reach 75% of cost estimate



Cost Recovery Phases

- Certified Facilities
 - ORS 469.421 (5)
 - Annual Assessments invoices issued based on State Fiscal Year (July 1–June 30)
 - Based on anticipated activities at each facility
 - Monthly Statements issued
- Requests for Amendment
 - ORS 469.421 (1)
 - Invoices issued monthly to recover actual expenses



Agenda Item J (Information Item)

Project Updates

September 25, 2020 Presenter, Position, Affiliation



Projects Under Review

Applications for Site Certificate

- Obsidian Solar Center
- Blue Marmot Solar Energy Facility
- Boardman to Hemingway
 Transmission Line
- Bonanza Energy Facility
- Nolin Hills Wind Power Project
- Madras Solar Energy Facility
- Archway Solar Energy Facility

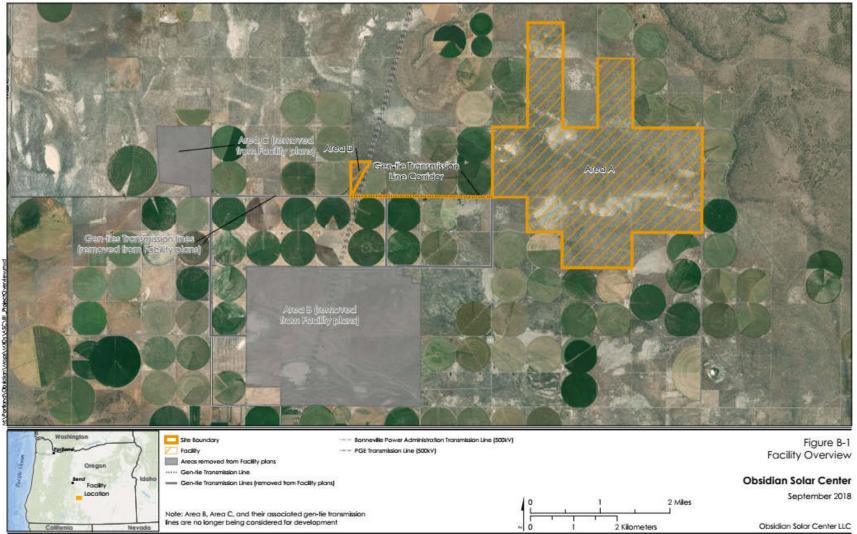
Requests for Amendment

- Montague Wind Power Facility
- Wheatridge Renewable Energy Facility II
- Carty Generating Station
- Eugene to Medford Transmission Line

Proposed Obsidian Solar Center

Facility:	400 MW solar photovoltaic energy generation facility
Site Boundary:	3,921 acres (6.1 sq. miles)
ASC Status:	Department drafting Proposed Order
Location:	North Lake County
Applicant:	Obsidian Solar Center, LLC
Parent Companies:	Obsidian Renewables, LLC and Lindgren Development, Inc.



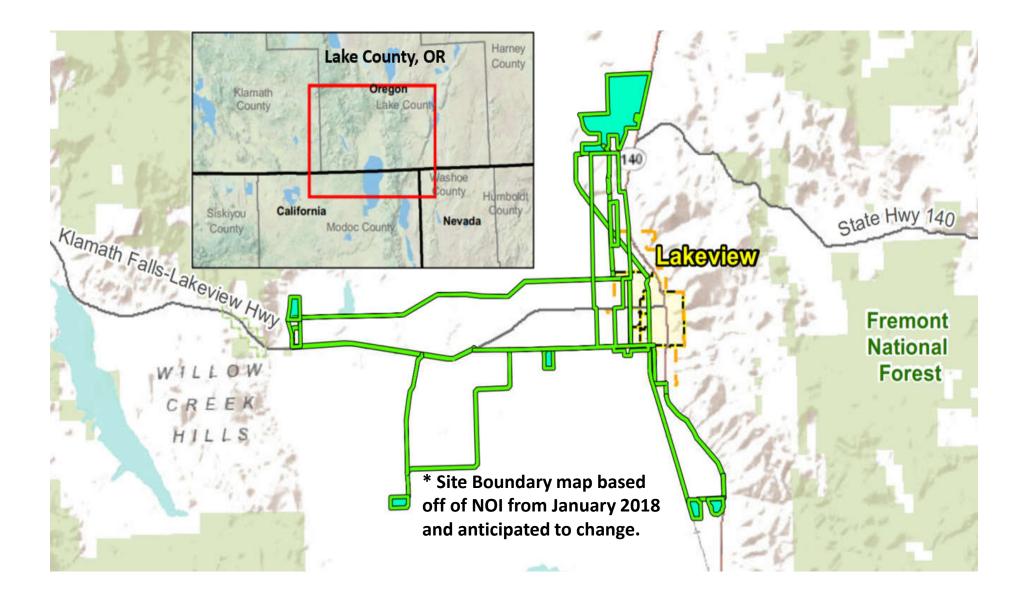


Sources: Esti 2018

Proposed Blue Marmot Solar Energy Facility

Facility:	60 MW solar photovoltaic energy generation facility
Site Boundary:	5,170 acres
ASC Status:	Anticipated Revised NOI Submittal
Location:	Lake County
Applicant:	Blue Marmot Solar Park LLC
Parent Company:	EDP Renewables North America, LLC
Parent Company:	EDP Renewables North America, LLC

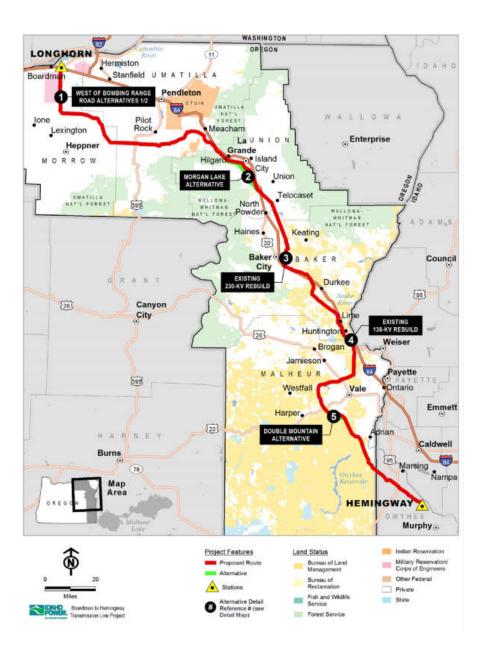




Proposed Boardman to Hemingway Transmission Line

Facility:	273 Mile 500 kV Transmission Line and related or supporting facilities
ASC Status:	Contested Case
Location:	Morrow, Umatilla, Union, Baker, Malheur Counties
Applicant:	Idaho Power Company

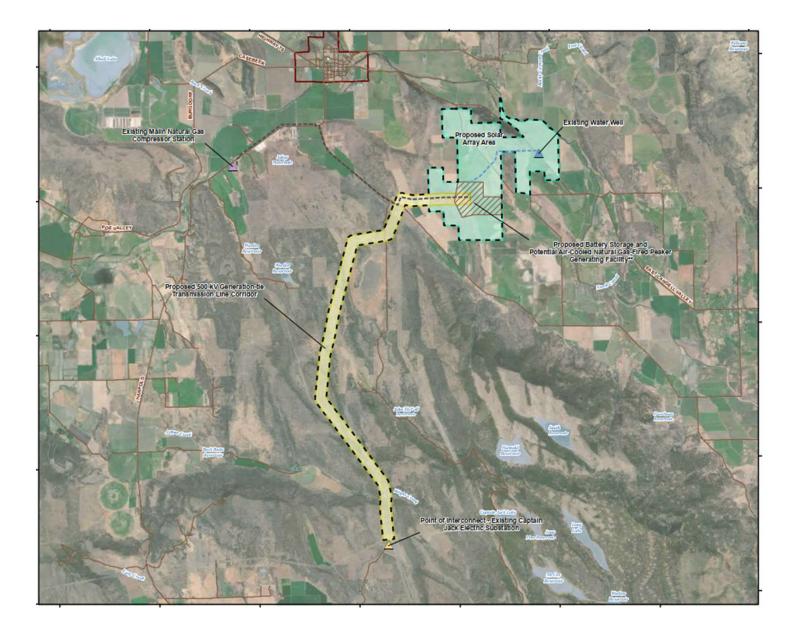




Proposed Bonanza Energy Facility

Facility:	150 to 300 MW solar photovoltaic energy generation facility
Site Boundary:	2,733 acres (4.2 sq. miles)
ASC Status:	Applicant to submit pASC
Location:	Klamath County
Applicant:	Hecate Energy Bonanza LLC
Parent Company:	Hecate Energy NAF LLC





Proposed Nolin Hills Wind Power Project

Facility:	350 MW wind energy generation facility
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Site Boundary: 44,900 acres

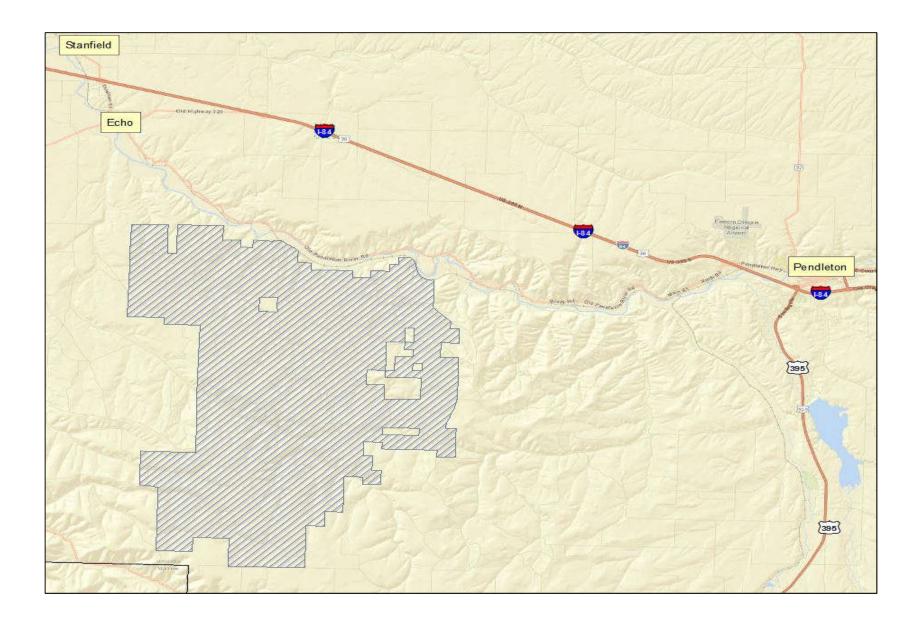
ASC Status: Applicant revising pASC

Location: Umatilla County

Applicant: Nolin Hills Wind, LLC

Parent Company: Capital Power Cooperation

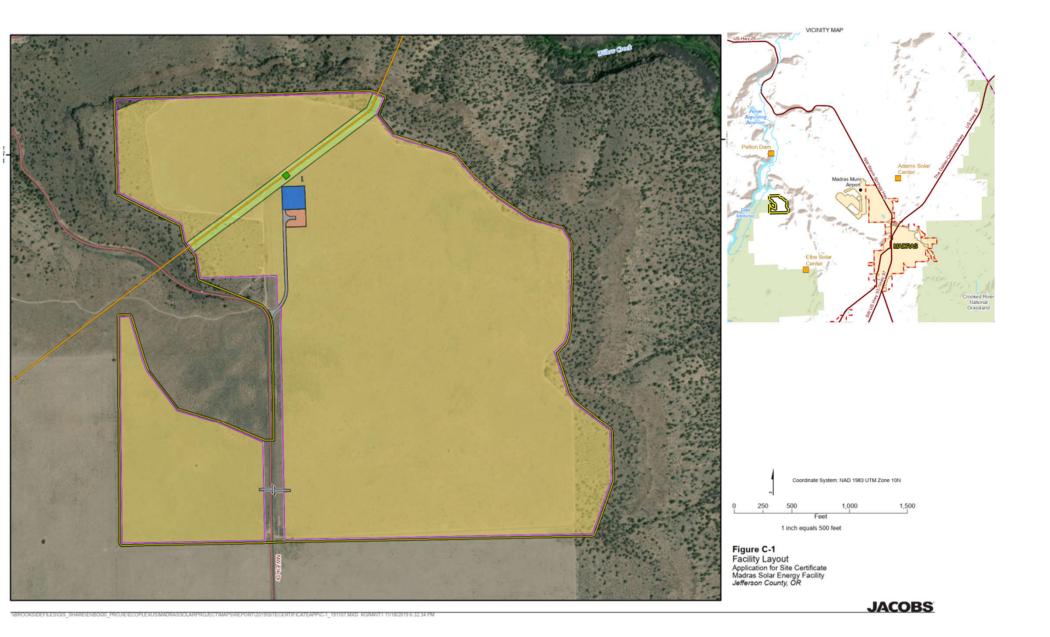




Proposed Madras Solar Energy Facility

Facility:	63 MW solar photovoltaic energy generation facility
Site Boundary:	284 acres (.4 sq. miles)
ASC Status:	Applicant revising pASC
Location:	Jefferson County
Applicant:	Madras PV1, LLC
Parent Company:	Ecoplexus Inc.

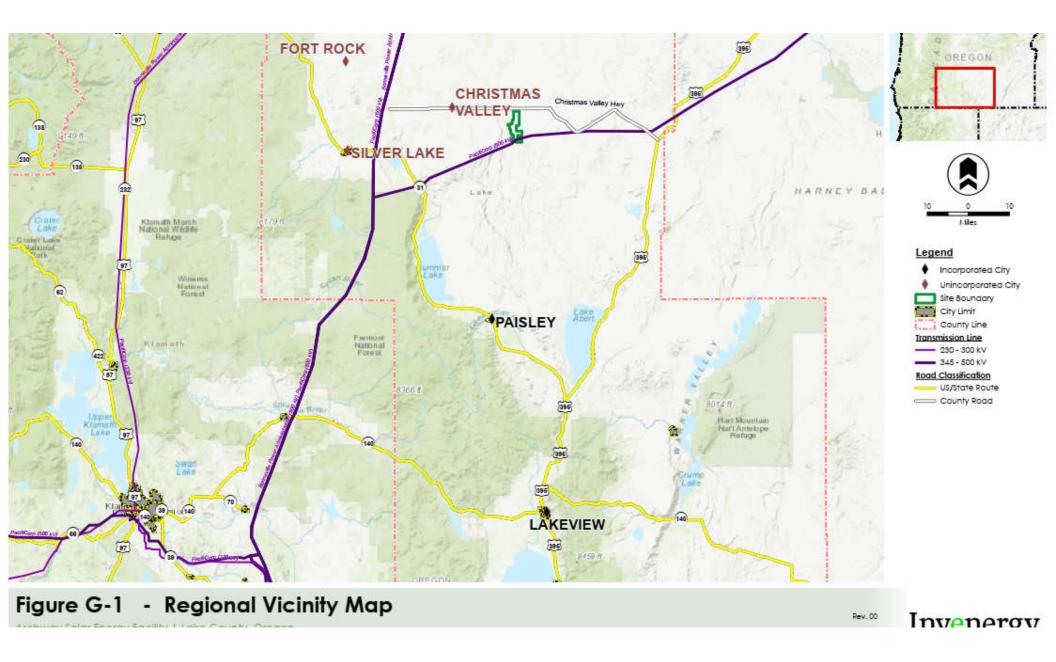




Proposed Archway Solar Energy Facility

Facility:	400 MW solar photovoltaic energy generation facility
Site Boundary:	3,650 acres (5.7 sq. miles)
ASC Status:	Preliminary ASC anticipated in Oct 2020
Location:	Lake County
Applicant:	Archway Solar Energy, LLC
Parent Company:	Invenergy Solar Development North America, LLC

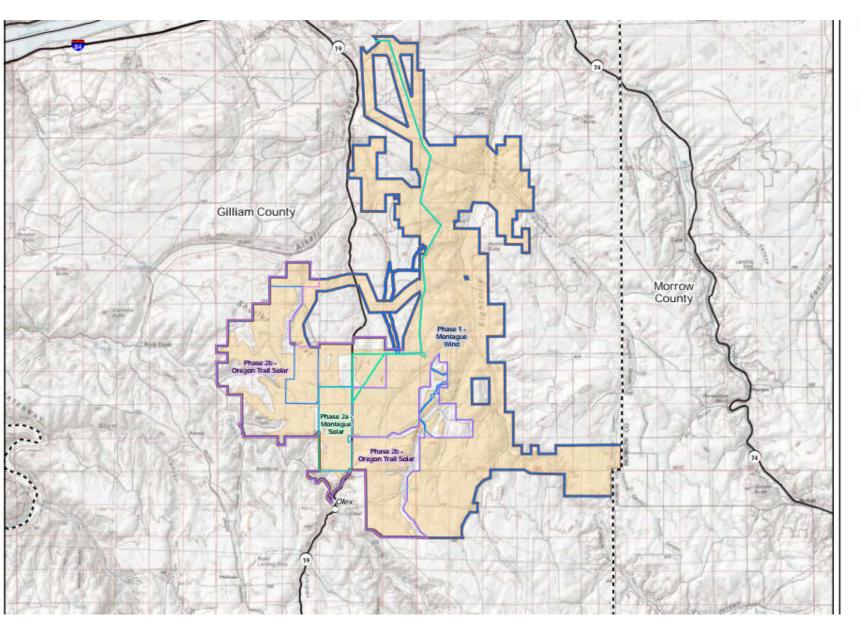




Montague Wind Power Facility

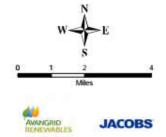
Facility:	404 MW wind and solar energy facility
Status:	202 MW of wind in operation (Oct 2019)
Location:	Gilliam County
Certificate Holder:	Montague Wind Power Facility, LLC (subsidiary of Avangrid Renewables, LLC)
Amendment Request:	Split facility components into an amended and two new site certificates
Amendment Status:	RFA5 under review; Council decision on Sept 25, 2020







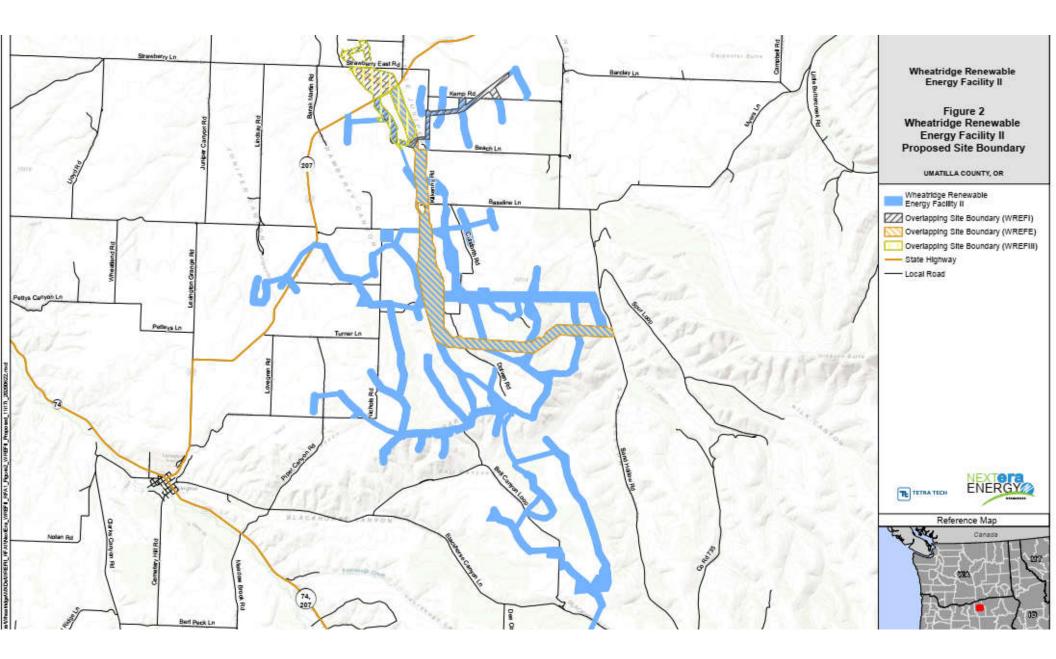


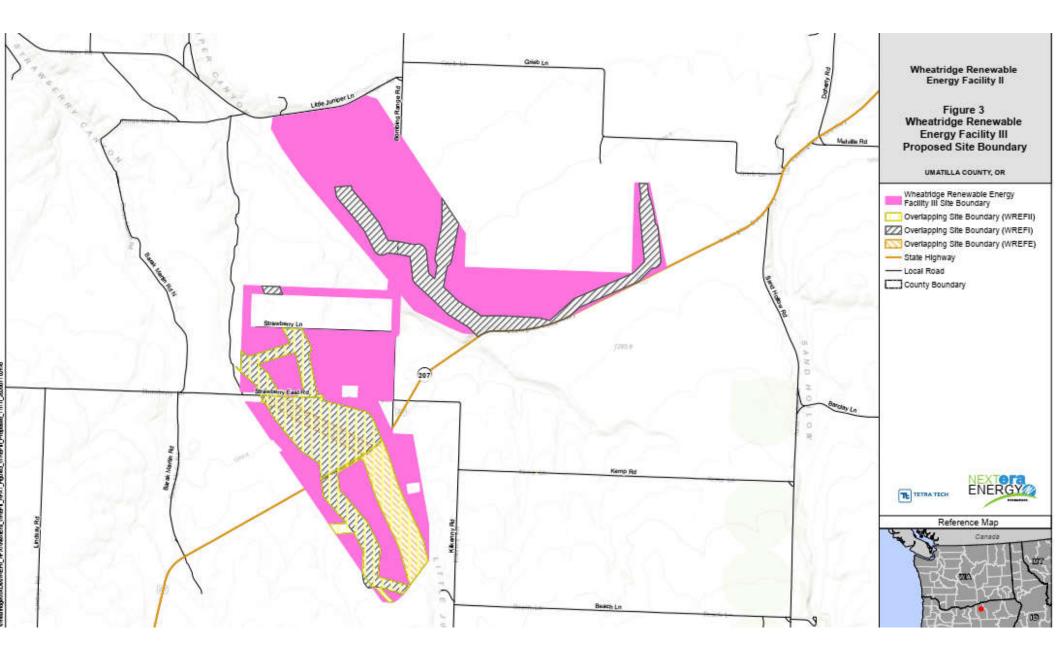


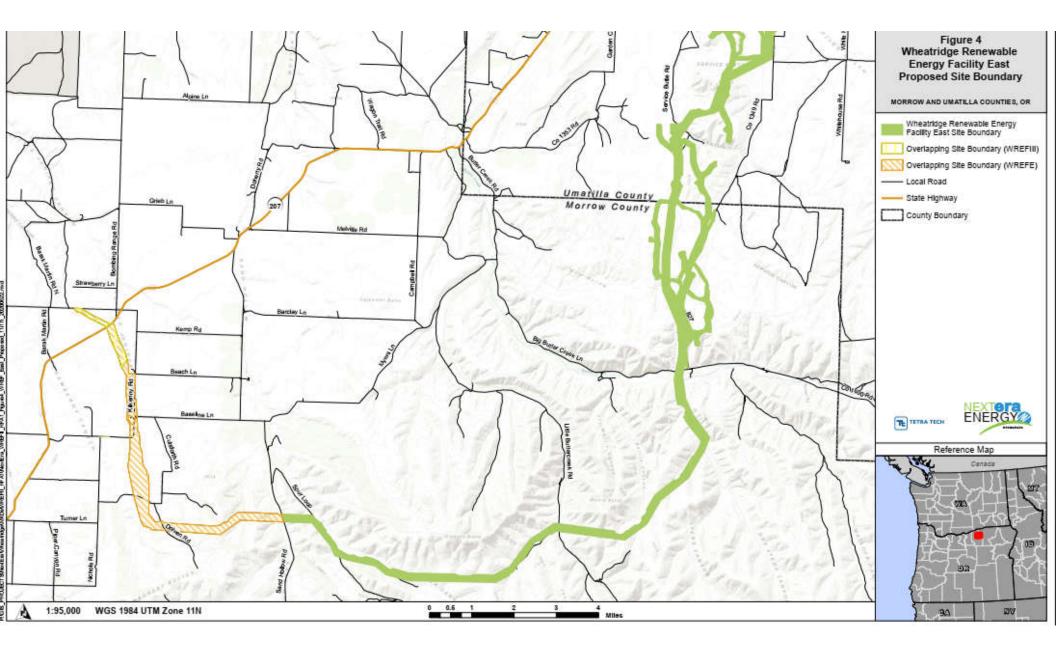
Wheatridge Renewable Energy Facility II

Facility:	550 MW wind and solar energy facility
Status:	200 MW of wind under construction in Morrow County
Location:	Morrow and Umatilla counties
Certificate Holder:	Wheatridge Wind II, LLC (subsidiary of NextEra Energy Resources, LLC)
Amendment Request:	Type B Review; split facility components into an amended and two new site certificates
Amendment Status:	RFA1 under review; Type B Review Determination Issued





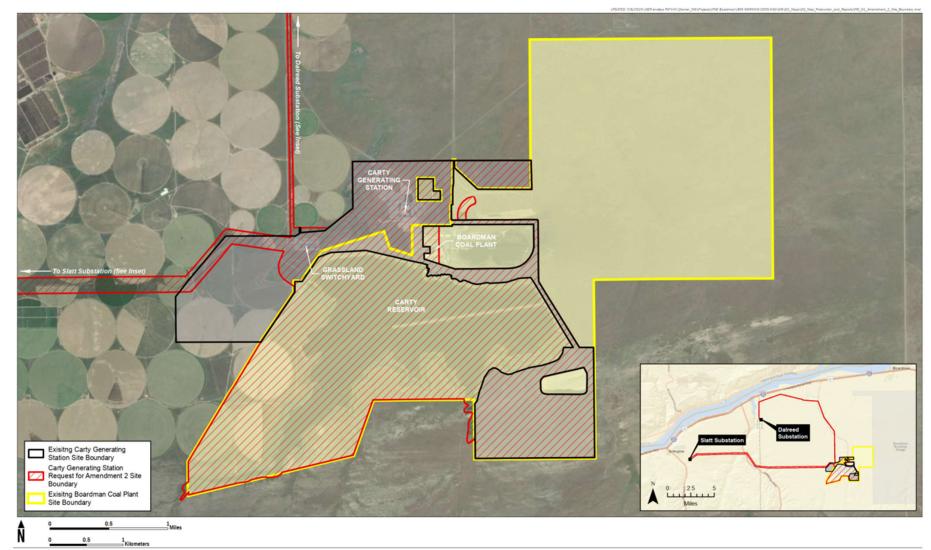




Carty Generating Station

Facility:	Operational 450 MW combined cycle natural gas, and a not-yet- constructed 50 MW solar photovoltaic unit
Operating Status:	July 2016 – Operational
	Previously approved components not constructed
Location:	Previously approved site boundary in Morrow County, amended site boundary to include existing transmission lines in Gilliam County.
Certificate Holder:	Portland General Electric
Amendment Request:	Site Boundary modification; incorporation of shared infrastructure and existing facilities (shared by the Boardman Coal Plant and Carty Generating Station); construction and operation of new infrastructure
Amendment Status:	Anticipated issuance of Proposed Order November 2020





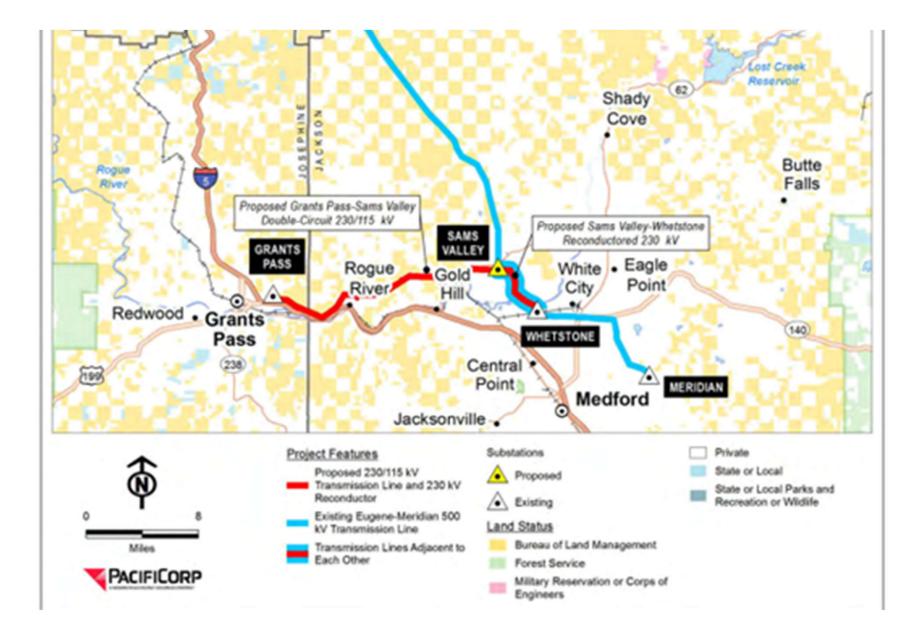
AECOM Portland General Electric Company Project No: 60604968 Date: February 2020

FIGURE 1 - CARTY GENERATING STATION - SITE BOUNDARY - REQUEST FOR AMENDMENT 2 PORTLAND GENERAL ELECTRIC COMPANY

Eugene to Medford Transmission Line

Facility:	146-mile, 500 kV transmission line, from Eugene to Medford
Status:	Operating
Location:	Eugene, Lane County, through Douglas County to Medford, Jackson County
Certificate Holder:	PacifiCorp
Amendment Request:	Expand site boundary; new 17.6-mile 230 kV transmission line; new 500/230 kV substation; reconductor 230 kV transmission line; temporarily improve existing access roads
Amendment Status:	pRFA under review







Adjourn



